

Committee on Utilities & Telecommunications

Wednesday, April 5, 2006 3:30 a.m. – 5:30 p.m. 404 HOB

ACTION PACKET

Utilities & Telecommunications Committee

4/5/2006 3:30:00PM

Location: 404 HOB

Print Date: 4/5/2006 6:33 pm

Attendance:

	Present	Absent	Excused
Kenneth Littlefield (Chair)	X		
Bob Allen	×		
Thomas Anderson	X		
Bruce Antone	X		
Gustavo Barreiro	×		
Marti Coley	X		
Anitere Flores	X		
Denise Grimsley	×		
Bob Henriquez	X		
Randy Johnson	X		
Stan Jordan	Х		
Arthenia Joyner	X		
David Mealor	X		
Dave Murzin	X		
Curtis Richardson	×		
Yolly Roberson	X		
Shelley Vana	X		
Totals:	17	0	0

Utilities & Telecommunications Committee

4/5/2006 3:30:00PM

Location: 404 HOB

HB 1191 : Telecommunication Rates

	Yea	Nay	No Vote	Absentee Yea	Absentee Nay
Bob Allen				X	
Thomas Anderson	X				
Bruce Antone	X				
Gustavo Barreiro	X				
Marti Coley	X				
Anitere Flores	X				
Denise Grimsley	X				
Bob Henriquez	X				
Randy Johnson	X				
Stan Jordan	X				
Arthenia Joyner	X				
David Mealor	X				
Dave Murzin	X	·			
Curtis Richardson	X				
Yolly Roberson	X				
Shelley Vana	X				
Kenneth Littlefield (Chair)	X				
	Total Yeas: 16	Total Nays:	0		

Appearances:

HB 1191

Mike Twomby, Lawyer (Lobbyist) - Proponent

Florida Utility Watch Inc.

P.o. Box 5256

Tallahassee Florida 32314-5256

Phone: 850-421-9530

HB 1191

Charles Rehwinkel, State Vice President (Lobbyist) - Opponent

Sprint & Large ILECS

315 S. Calhoun St., Suite 500

Tallahassee Florida 32301

Phone: 850-847-0244

HB 1191

Gail Marie Perry, Chairman, CWA (State Employee) - Information Only

Communications Workers of America

P.O. Box 1766

Pompano Beach Florida 33061

Phone: 954-850-4055

Print Date: 4/5/2006 6:33 pm

Utilities & Telecommunications Committee

4/5/2006 3:30:00PM

Location: 404 HOB

HB 1191

Lori Parham, Advocacy Manager (Lobbyist) - Proponent

AARP

200 W. College Ave. 304 Tallahassee Florida 32301

Phone: 850-577-5170

Print Date: 4/5/2006 6:33 pm

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HOUSE AMENDMENT FOR COUNCIL/COMMITTEE PURPOSES

Amendment No. (for drafter's use only)



Bill No. 1191

COUNCIL/COMMITTEE ACTION

ADOPTED	(Y/N)
ADOPTED AS AMENDED	\leftarrow $\stackrel{\text{(A)}}{(X)}$ $\stackrel{\text{(A)}}{(X)}$
ADOPTED W/O OBJECTION	(Y/N)
FAILED TO ADOPT	(Y/N)
WITHDRAWN	(Y/N)
OTHER	

Council/Committee hearing bill: Utilities & Telecommunications Committee

Representatives Littlefield and Farkas offered the following:

Amendment (with title amendment)

Remove everything after the enacting clause and insert:
Section 1. Subsections (5), (6), and (7) of section
364.051, Florida Statutes, are amended to read:
364.051 Price regulation.--

- (5) NONBASIC SERVICES. -- Price regulation of nonbasic services shall consist of the following:
- (a) Each company subject to this section shall, at its option, maintain tariffs with the commission or otherwise publicly publish containing the terms, conditions, and rates for each of its nonbasic services, and may set or change, on 1 day's 15 days! notice, the rate for each of its nonbasic services, except that a price increase for any nonbasic service category shall not exceed 6 percent within a 12-month period until there is another provider providing local telecommunications service in an exchange area at which time the price for any nonbasic service category may be increased in an amount not to exceed 20 percent within a 12-month period, and the rate shall be

Amendment No. (for drafter's use only)

presumptively valid. However, for purposes of this subsection, the prices of:

- 1. A voice-grade, flat-rate, multi-line business local exchange service, including multiple individual lines, centrex lines, private branch exchange trunks, and any associated hunting services, that provides dial tone and local usage necessary to place a call within a local exchange calling area; and
- 2. Telecommunications services provided under contract service arrangements to the SUNCOM Network, as defined in chapter 282,

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shall be capped at the rates in effect on July 1, 1995, and such rates shall not be increased prior to January 1, 2000; provided, however, that a petition to increase such rates may be filed pursuant to subsection (4) utilizing the standards set forth therein. There shall be a flat-rate pricing option for multiline business local exchange service, and mandatory measured service for multi-line business local exchange service shall not be imposed. Nothing contained in this section shall prevent the local exchange telecommunications company from meeting offerings by any competitive provider of the same, or functionally equivalent, nonbasic services in a specific geographic market or to a specific customer by deaveraging the price of any nonbasic service, packaging nonbasic services together or with basic services, using volume discounts and term discounts, and offering individual contracts. However, the local exchange telecommunications company shall not engage in any anticompetitive act or practice, nor unreasonably discriminate among similarly situated customers.

amendmentdraft16462.doc

- (b) The commission shall have continuing regulatory oversight of nonbasic services for purposes of ensuring resolution of service complaints, preventing cross-subsidization of nonbasic services with revenues from basic services, and ensuring that all providers are treated fairly in the telecommunications market. The cost standard for determining cross-subsidization is whether the total revenue from a nonbasic service is less than the total long-run incremental cost of the service. Total long-run incremental cost means service-specific volume and nonvolume-sensitive costs.
- (c) The price charged to a consumer for a nonbasic service shall cover the direct costs of providing the service and shall, to the extent a cost is not included in the direct cost, include as an imputed cost the price charged by the company to competitors for any monopoly component used by a competitor in the provision of its same or functionally equivalent service.
- (6) After a local exchange telecommunications company that has more than 1 million access lines in service has reduced its intrastate switched network access rates to parity, as defined in s. 364.164(5), the local exchange telecommunications company's basic local telecommunications service may, at the company's election, be subject to the same regulatory treatment as its nonbasic services. The company's retail service quality requirements that are not already equal to the service quality requirements imposed upon the competitive local exchange telecommunications companies shall at the company's request to the commission thereafter be no greater than those imposed upon competitive local exchange telecommunications companies unless the commission, within 120 days after the company's request election, determines otherwise. In such event, the commission may grant some reductions in service quality requirements in

Amendment No. (for drafter's use only)

some or all of the company's local calling areas. The commission may not impose retail service quality requirements on competitive local exchange telecommunications companies greater than those existing on January 1, 2003.

- that has more than 1 million access lines in service has reduced its intrastate switched network access rates to parity, as defined in s. 364.164(5) elects, pursuant to subsection (6), to subject its retail basic local telecommunications services to the same regulatory treatment as its nonbasic services, the local exchange telecommunications company may petition the commission for regulatory treatment of its retail services at a level no greater than that imposed by the commission upon competitive local exchange telecommunications company shall:
- (a) Show that granting the petition is in the public interest;
- (b) Demonstrate that the competition faced by the company is sufficient and sustainable to allow such competition to supplant regulation by the commission.
- (c) (b) Reduce its intrastate switched network access rates to its local reciprocal interconnection rate upon the grant of the petition.

The commission shall act upon such a petition within 9 months after its filing with the commission. In making its determination to either grant or deny the petition, the commission shall determine the extent to which the level of competition faced by the local exchange telecommunications company permits and will continue to permit the company to have its retail services regulated no differently than the

HOUSE AMENDMENT FOR COUNCIL/COMMITTEE PURPOSES

Amendment No. (for drafter's use only)

competitive local exchange telecommunications companies are then being regulated. The commission may not increase the level of regulation for competitive local exchange telecommunications companies to a level greater than that which exists on the date the local exchange telecommunications company files its petition.

Section 2. This act shall take effect upon becoming a law.

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Remove the entire title and insert:

A bill to be entitled

An act relating to telecommunications services; amending s. 364.051, F.S., relating to price regulation; allowing certain local exchange telecommunications companies to publish terms, conditions, and rates for nonbasic services in lieu of maintaining tariffs with the Public Service Commission; revising the notice requirement for price changes to nonbasic services; removing a provision that allows a company to elect that its basic services be subject to the same regulatory treatment as its nonbasic services; providing for a request from a company to the Public Service Commission to make certain reductions in its retail service quality requirements; revising criteria for granting a petition to change regulatory treatment of retail services; providing an effective date.

HOUSE AMENDMENT FOR COUNCIL/COMMITTEE PURPOSES

Amendment No. (for drafter's use only)

Bill No. 1191

COUNCIL/COMMITTEE ACTION

ADOPTED	\checkmark	(M)
ADOPTED AS AMENDED	_	(Y/N)
ADOPTED W/O OBJECTION	_	(Y/N)
FAILED TO ADOPT		(Y/N)
WITHDRAWN		(Y/N)
OTHER		

Council/Committee hearing bill: Utilities & Telecommunications Committee

Representative(s) Littlefield offered the following:

Amendment to the Strike-All Amendment by Representatives Littlefield and Farkas (with title amendment)

Between lines 6 and 7, insert:

Section 1. Subsection (1) of section 350.042, Florida Statutes, is amended to read:

350.042 Ex parte communications.--

(1) A commissioner should accord to every person who is legally interested in a proceeding, or the person's lawyer, full right to be heard according to law, and, except as otherwise authorized by law, or specifically allowed in ss. 120.80(13)(d) and 364.017, a commissioner shall neither initiate nor consider ex parte communications concerning the merits, threat, or offer of reward in any proceeding other than a proceeding under s. 120.54 or s. 120.565, workshops, or internal affairs meetings. No individual shall discuss ex parte with a commissioner the merits of any issue that he or she knows will be filed with the commission within 90 days. The provisions of this subsection shall not apply to commission staff.

Page 1 of 4

Section 2. Section 364.017, Florida Statutes, is created to read:

364.017 Ex parte communications. --

- decisionmaking, the commission shall prescribe rules to regulate ex parte presentations in commission proceedings. The rules shall specify exempt proceedings in which ex parte presentations may be made freely; permit-but-disclose proceedings in which ex parte presentations to commission decisionmaking personnel are permissible but subject to certain disclosure requirements; and restricted proceedings in which ex parte presentations to and from commission decisionmaking personnel are generally prohibited.
- (2) In all proceedings, there shall be designated a period of time prior to the date established for making a decision during which all presentations or correspondence to commission decisionmaking staff are prohibited. Exceptions to this requirement shall be any presentation or correspondence otherwise allowed by statute; any presentation that relates to emergency situations involving public health, safety, and welfare; and any presentation involving classified security information.
- (3) A person who makes a written ex parte presentation subject to this section shall, no later than the next business day after the presentation, submit two copies of the presentation to the commission's clerk under separate cover for inclusion in the public record. The presentation and cover letter shall clearly identify the proceeding to which it relates, including the docket number, if any; shall indicate that two copies have been submitted to the clerk; and must be labeled as an ex parte presentation. A person who makes an oral ex parte presentation subject to this section that presents data

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or arguments not already reflected in that person's written comments, memoranda, or other filings in that proceeding shall, no later than the next business day after the presentation, submit to the commission's clerk an original and one copy of a memorandum which summarizes the new data or arguments. A copy of the memorandum must also be submitted to the commissioners or commission employees involved in the oral presentation. Any such memoranda must contain a summary of the substance of the ex parte presentation and not merely a listing of the subjects discussed.

- (4) The commission's clerk shall place in the public file or record of the proceeding written ex parte presentations and memoranda reflecting oral ex parte presentations. The clerk shall issue a public notice listing any written ex parte presentations or written summaries of oral ex parte presentations received by his or her office relating to any permit-but-disclose proceeding. Such public notices should generally be released at least twice per week.
- (5) For purposes of this section, the following definitions shall apply:
- (a) "Decisionmaking personnel" means any member, officer, or employee of the commission who is or may reasonably be expected to be involved in formulating a substantive recommendation or decision, rule, or order in a proceeding. Any person who has been made a party to a proceeding or who otherwise has been excluded from the decisionmaking process shall not be treated as a decisionmaker with respect to that proceeding, and any person designated as part of a separate trial staff shall not be considered a decisionmaking person in the designated proceeding.
- (b) "Ex parte presentation" means any presentation that, if written, is not served on the parties of record to the

(c) "Presentation" means a communication directed to the merits or outcome of a proceeding, including any attachments to a written communication or documents shown in connection with an oral presentation directed to the merits or outcome of a proceeding. Excluded from this definition are inquiries concerning compliance with procedural requirements if the procedural matter is not an area of controversy in the proceeding, statements made by decisionmakers that are limited to providing publicly available information about pending proceedings, and inquiries relating solely to the status of a proceeding.

======== T I T L E A M E N D M E N T =========

Remove line 126 and insert:

An act relating to telecommunications service regulation; amending s. 350.042, F.S.; specifying provisions for ex parte communications procedures; creating s. 364.017, F.S.; providing for ex parte communications relating to Public Service Commission proceedings; directing the commission to adopt rules to regulate such communications; amending

Utilities & Telecommunications Committee

4/5/2006 3:30:00PM

Location: 404 HOB

HB 1259 : Siting of Electric Transmission Lines

	Yea	Nay	No Vote	Absentee Yea	Absentee Nay
Bob Allen				X	
Thomas Anderson	X				
Bruce Antone	X				
Gustavo Barreiro	X				
Marti Coley	X				
Anitere Flores	X				
Denise Grimsley			X		
Bob Henriquez	X				
Randy Johnson	X				
Stan Jordan	X				
Arthenia Joyner	X				
David Mealor	X				
Dave Murzin	X				
Curtis Richardson	X				
Yolly Roberson	X				
Shelley Vana	X				
Kenneth Littlefield (Chair)	X				

Appearances:

HB 1259

Frank Matthews, Attorney (Lobbyist) - Proponent

Fla. Electric Power Coor. Group

P.O. Box 6526

Tallahassee Florida 32301 Phone: 850-222-7500

Print Date: 4/5/2006 6:33 pm

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Utilities & Telecommunications Committee

4/5/2006 3:30:00PM

Location: 404 HOB HB 1473 : Energy

	Yea	Nay	No Vote	Absentee Yea	Absentee Nay
Bob Allen	X				
Thomas Anderson	X				,
Bruce Antone	X				
Gustayo Barreiro	X				
Marti Coley	X				•
Anitere Flores	X				
Denise Grimsley	X	•			
Bob Henriquez	X				
Randy Johnson	X				
Stan Jordan	X				
Arthenia Joyner	X				
David Mealor	X				•
Dave Murzin	X				·
Curtis Richardson	X				
Yolly Roberson	X				
Shelley Vana	X				
Kenneth Littlefield (Chair)	X				

Total Nays: 0

Total Yeas: 17

Appearances:

HB 1473

Susan Glickman (Lobbyist) - Opponent Natural Resources Defense Council P.O. Box 310 Indian Rocks Beach Florida 33785

Phone: 727-595-7314

Charles Hinson, VP, Govt. Affairs (Lobbyist) - Proponent

TECO Energy 106 E. College Ave. Tallahassee Florida Phone: 850-681-6785

HB 1473

Gale Dickert - Proponent Advocate for Children 411 Plantation Rd. Perry Florida

Phone: 850-584-5555

Print Date: 4/5/2006 6:33 pm

Utilities & Telecommunications Committee

4/5/2006 3:30:00PM

Location: 404 HOB

HB 1473

Ann Vanek Dasovich, Vice Chair, Florida Wildlife Federation - Opponent

Florida Wildlife Federation

489 W. Davis Blvd.

Tampa Florida 33606

Phone: 813-254-2589

HB 1473

Bruce Kershner (Lobbyist) - Proponent

Fla. Solar Energy Assn.

Bay Avenue

Longwood Florida

Phone: 407-830-1882

HB 1473

Holly Binns, Policy Director (Lobbyist) - Opponent

Florida Public Interest Research Group

926 E. Park Avenue

Tallahassee Florida 32301

Phone: 850-224-3321

HB 1473

Ilene Lieberman, County Commissioner - Information Only

Broward County

115 S. Andrews Ave.

Ft. Lauderdale Florida 33301

Phone: 954-357-7000

HB 1473

Diana Grawitch, Legislative Advocate (Lobbyist) - Information Only

Florida Associations of Counties

100 S. Monroe St.

Tallahassee Florida 32301

Phone: 850-922-5650

HB 1473

Grayson Howard - Information Only

9682 Deer Valley Drive

Tallahassee Florida 32312

Phone: 850-894-4444

HB 1473

Gage Howard - Information Only

9682 Deer Valley Drive

Tallahassee Florida 32312

Phone: 850-894-4444

HB 1473

Gunnar Howard - Information Only

9682 Deer Valley Drive

Tallahassee Florida 32312

Print Date: 4/5/2006 6:33 pm

Phone: 850-894-4444

HOUSE AMENDMENT FOR COUNCIL/COMMITTEE PURPOSES

Amendment No. (1 Strike-All)

Bill No. 1473

COUNCIL/COMMITTEE ACTION

ADOPTED	(Y/N)
ADOPTED AS AMENDED	I (YN)
ADOPTED W/O OBJECTION	(Y/N)
FAILED TO ADOPT	(Y/N)
WITHDRAWN	(Y/N)
OTHER	

Council/Committee hearing bill: Utilities & Telecommunications Committee

Representative Hasner offered the following:

Amendment (with title amendment)

Remove everything after the enacting clause and insert: Section 1. Legislative findings and intent.--The Legislature finds that advancing the development of renewable energy technologies and energy efficiency is important for the state's future, its energy stability, and the protection of its citizens' public health and its environment. The Legislature finds that the development of renewable energy technologies and energy efficiency in the state will help to reduce demand for foreign fuels, promote energy diversity, enhance system reliability, reduce pollution, educate the public on the promise of renewable energy technologies, and promote economic growth. The Legislature finds that there is a need to assist in the development of market demand that will advance the commercialization and widespread application of renewable energy technologies. The Legislature further finds that the state is ideally positioned to stimulate economic development through such renewable energy technologies due to its ongoing and

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- successful research and development track record in these areas, an abundance of natural and renewable energy sources, an ability to attract significant federal research and development funds, and the need to find and secure renewable energy technologies for the benefit of its citizens, visitors, and environment.
- Section 2. Section 377.801, Florida Statutes, is created to read:
- 377.801 Short title.--Sections 377.801-377.806 may be cited as the "Florida Renewable Energy Technologies and Energy Efficiency Act."
- Section 3. Section 377.802, Florida Statutes, is created to read:
- grants to stimulate capital investment in the state and to enhance the market for and promote the statewide utilization of renewable energy technologies. The targeted grants program is designed to advance the already growing establishment of renewable energy technologies in the state and encourage the use of other incentives such as tax exemptions and regulatory certainty to attract additional renewable energy technology producers, developers, and users to the state. This act is also intended to provide incentives for the purchase of energy efficient appliances and rebates for solar energy equipment installations for residential and commercial buildings.
- Section 4. Section 377.803, Florida Statutes, is created to read:
 - 377.803 Definitions.--As used in this act, the term:
- (1) "Act" means the Florida Renewable Energy Technologies and Energy Efficiency Act.

- (2) "Approved metering equipment" means a device capable of measuring the energy output of a solar thermal system that has been approved by the commission.
- (3) "Commission" means the Florida Public Service Commission.
- (4) "Department" means the Department of Environmental Protection.
- (5) "Person" means an individual, partnership, joint venture, private or public corporation, association, firm, public service company, or any other public or private entity.
- (6) "Renewable energy" means electrical, mechanical, or thermal energy produced from a method that uses one or more of the following fuels or energy sources: hydrogen, biomass, solar energy, geothermal energy, wind energy, ocean energy, waste heat, or hydroelectric power.
- (7) "Renewable energy technology" means any technology that generates or utilizes a renewable energy resource.
- (8) "Solar energy system" means equipment that provides for the collection and use of incident solar energy for water heating, space heating or cooling, or other applications that require a conventional source of energy such as petroleum products, natural gas, or electricity that performs primarily with solar energy. In other systems in which solar energy is used in a supplemental way, only those components that collect and transfer solar energy shall be included in this definition.
- (9) "Solar photovoltaic system" means a device that converts incident sunlight into electrical current.
- (10) "Solar thermal system" means a device that traps heat from incident sunlight in order to heat water.
- Section 5. Section 377.804, Florida Statutes, is created to read:

83 377.804 Renewable Energy Technologies Grants Program. --84 The Renewable Energy Technologies Grants Program is 85 established within the department to provide renewable energy 86 matching grants for demonstration, commercialization, research, and development projects relating to renewable energy 87 88 technologies. 89 (2) Matching grants for renewable energy technology 90 demonstration, commercialization, research, and development 91 projects may be made to any of the following: 92 (a) Municipalities and county governments. 93 (b) Established for-profit companies licensed to do 94 business in the state. 95 (c) Universities and colleges in the state. 96 (d) Utilities located and operating within the state. 97 (e) Not-for-profit organizations. 98 (f) Other qualified persons, as determined by the 99 department. 100 (3) The department may adopt rules pursuant to ss. 101 120.536(1) and 120.54 to provide for application requirements, 102 provide for ranking of applications, and administer the awarding 103 of grants under this program. 104 (4) Factors the department shall consider in awarding 105 grants include, but are not limited to: 106 (a) The availability of matching funds or other in-kind 107 contributions applied to the total project from an applicant. 108 The department shall give greater preference to projects that 109 provide such matching funds or other in-kind contributions. 110 (b) The degree to which the project stimulates in-state 111 capital investment and economic development in metropolitan and

rural areas, including the creation of jobs and the future

development of a commercial market for renewable energy

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- technologies. (c) The extent to which the proposed project has been demonstrated to be technically feasible based on pilot project
- demonstrations, laboratory testing, scientific modeling, or engineering or chemical theory that supports the proposal.
- (d) The degree to which the project incorporates an innovative new technology or an innovative application of an existing technology.
- (e) The degree to which a project generates thermal, mechanical, or electrical energy by means of a renewable energy resource that has substantial long-term production potential.
- (f) The degree to which a project demonstrates efficient use of energy and material resources.
- (g) The degree to which the project fosters overall understanding and appreciation of renewable energy technologies.
 - (h) The ability to administer a complete project.
 - (i) Project duration and timeline for expenditures.
- (j) The geographic area in which the project is to be conducted in relation to other projects.
 - The degree of public visibility and interaction. (k)
- (5) The department shall solicit the expertise of other state agencies in evaluating project proposals. State agencies shall cooperate with the Department of Environmental Protection and provide such assistance as required.
- Section 6. Section 377.805, Florida Statutes, is created to read:
- 377.805 Energy Efficient Products Sales Tax Holiday. --The tax levied under chapter 212, Florida Statutes, shall not be collected on the sale of an energy efficient product having a selling price of \$1,500 or less per product during the period

Amendment No. (1 Strike-All)

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from 12:01 a.m., October 5, through midnight, October 11, in 144 145 each year from 2006 to 2009. This exemption applies only when the energy-efficient product is purchased for noncommercial home 146 or personal use and does not apply when the product is purchased 147 for trade, business, or resale. As used in this subsection, the 148 term "energy-efficient product" means a dishwasher, clothes 149 150 washer, air conditioner, ceiling fan, incandescent or florescent light bulb, dehumidifier, programmable thermostat, or 151 152 refrigerator that has been designated by the United States Environmental Protection Agency and by the United States 153 154 Department of Energy as meeting or exceeding each agency's 155 requirements for energy efficiency or that has been designated 156 as meeting or exceeding the requirements under the Energy Star 157 Program of either agency.

Section 7. Section 377.806, Florida Statutes, is created to read:

377.806 Solar Energy System Incentives Program. --

- (1) PURPOSE. -- The Solar Energy System Incentives Program is established within the department to provide for financial incentives for the purchase and installation of solar energy systems. Any resident of the state who purchases and installs a new solar energy system of 2 kilowatts or larger for a solar photovoltaic system, or a solar energy system that provides at least 50 percent of a building's hot water consumption for a solar thermal system from July 1, 2006, through June 30, 2010, is eligible for a rebate on a portion of the purchase price of that solar energy system.
 - (2) SOLAR PHOTOVOLTAIC SYSTEM INCENTIVE. --
- (a) Eligibility requirements. -- A solar photovoltaic system qualifies for a rebate if:

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- 1. The system is installed by a state-licensed master electrician, electrical contractor, or solar contractor.
- 2. The system complies with state interconnection standards as provided by the commission.
- 3. The system complies with all applicable building codes as defined by the local jurisdictional authority.
- (b) Rebate amounts. -- The rebate amount shall be set at \$4 per watt based on the total wattage rating of the system. The maximum allowable rebate per solar photovoltaic system installation shall be as follows:
 - 1. \$20,000 for a residence.
- 2. \$100,000 for a place of business, a publicly owned or operated facility, or a facility owned or operated by a private, not-for-profit organization.
 - (3) SOLAR THERMAL SYSTEM INCENTIVE. --
- (a) Eligibility requirements. -- A solar thermal system qualifies for a rebate if:
- 1. The system is installed by a state-licensed solar or plumbing contractor.
- 2. The system complies with all applicable building codes as defined by the local jurisdictional authority.
- (b) Rebate amounts. -- Authorized rebates for installation of solar thermal systems shall be as follows:
 - 1. \$500 for a residence.
- 2. \$15 per 1,000 Btu for a maximum of \$5,000 for a place of business, a publicly owned or operated facility, or a facility owned or operated by a private, not-for-profit organization. Btu must be verified by approved metering equipment.

and publish on a regular basis the amount of rebate funds

remaining in each fiscal year. The total dollar amount of all

rebates issued by the department is subject to the total amount

of appropriations in any fiscal year for this program. If funds

are insufficient during the current fiscal year, any requests

for rebates received during that fiscal year may be processed

processed during the following fiscal year shall be given

during the following fiscal year. Requests for rebates that are

priority over requests for rebates received during the current

ss. 120.536(1) and 120.54 to develop rebate applications and

(1) The Florida Energy Council is created within the

Department of Environmental Protection to provide advice and

counsel to the Governor, the President of the Senate, and the

(6) RULES. -- The department shall adopt rules pursuant to

Section 8. Section 377.901, Florida Statutes, is

(4) APPLICATION. -- Application for a rebate must be made

(5) REBATE AVAILABILITY. -- The department shall determine

within 90 days after the purchase of the solar energy equipment.

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Amendment No. (1 Strike-All)

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fiscal year.

created to read:

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Speaker of the House of Representatives on the energy policy of

the state. The council should advise the state on current and projected energy issues including, but not limited to,

generation, transmission, and fuel supply issues. In developing

its recommendations, the commission shall be guided by the

principles of reliability, efficiency, affordability, and diversity.

(2) (a) The council shall be comprised of a diversity of stakeholders, and may include utility providers, researchers,

administer the issuance of rebates.

377.901 Florida Energy Council.--

fuel suppliers, technology manufacturers, environmental

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- interests, and others.
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- (b) The council shall consist of nine voting members as follows:
- 1. The Secretary of the Department of Environmental Protection or his or her designee who shall serve as chair of the council.
- 2. The Chair of the Public Service Commission or his or her designee who shall serve as vice chair of the council.
- 3. One member shall be the Commissioner of the Department of Agriculture and Consumer Services or his or her designee.
 - 4. Two members shall be appointed by the Governor.
- 5. Two members shall be appointed by the President of the Senate.
- 6. Two members shall be appointed by the Speaker of the House of Representatives.
- (c) All initial members shall be appointed prior to September 1, 2006. Appointments made by the Governor, the President of the Senate, and the Speaker of the House of Representatives shall be for terms of 2 years each. Members shall serve until their successors are appointed. Vacancies shall be filled in the manner of the original appointment for the remainder of the term that is vacated.
- (d) Members shall serve without compensation, but shall be entitled to travel reimbursement and per diem expenses related to council duties and responsibilities pursuant to s. 112.061.
- (3) The Department of Environmental Protection shall provide primary staff support to the council and shall ensure that council meetings are electronically recorded. Such recording shall be preserved pursuant to chapters 119 and 257.

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(4) The Department of Environmental Protection may adopt rules pursuant to ss. 120.536 and 120.54 to implement the provisions of this section.

Section 9. Paragraph (ccc) is added to subsection (7) of section 212.08, Florida Statutes, to read:

- 212.08 Sales, rental, use, consumption, distribution, and storage tax; specified exemptions.—The sale at retail, the rental, the use, the consumption, the distribution, and the storage to be used or consumed in this state of the following are hereby specifically exempt from the tax imposed by this chapter.
- (7) MISCELLANEOUS EXEMPTIONS. -- Exemptions provided to any entity by this chapter do not inure to any transaction that is otherwise taxable under this chapter when payment is made by a representative or employee of the entity by any means, including, but not limited to, cash, check, or credit card, even when that representative or employee is subsequently reimbursed by the entity. In addition, exemptions provided to any entity by this subsection do not inure to any transaction that is otherwise taxable under this chapter unless the entity has obtained a sales tax exemption certificate from the department or the entity obtains or provides other documentation as required by the department. Eligible purchases or leases made with such a certificate must be in strict compliance with this subsection and departmental rules, and any person who makes an exempt purchase with a certificate that is not in strict compliance with this subsection and the rules is liable for and shall pay the tax. The department may adopt rules to administer this subsection.
- (ccc) Equipment, machinery, and other materials for renewable energy technologies.--

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- 1. Definitions. -- As used in this paragraph, the term:
- a. "Biodiesel" means the mono-alkyl esters of long-chain fatty acids derived from plant or animal matter for use as a source of energy and meeting the specifications for biodiesel and biodiesel blends with petroleum products as adopted by the Department of Agriculture and Consumer Services. Biodiesel may refer to biodiesel blends designated BXX, where XX represents the volume percentage of biodiesel fuel in the blend.
- b. "Ethanol" means nominally anhydrous denatured alcohol produced by the fermentation of plant sugars meeting the specifications for fuel ethanol and fuel ethanol blends with petroleum products as adopted by the Department of Agriculture and Consumer Services. Ethanol may refer to fuel ethanol blends designated EXX, where XX represents the volume percentage of fuel ethanol in the blend.
- c. "Hydrogen fuel cells" means equipment using hydrogen or a hydrogen rich fuel in an electrochemical process to generate energy, electricity, or the transfer of heat.
- 2. The sale or use of the following in the state is exempt from the tax imposed by this chapter:
- <u>a. Hydrogen-powered vehicles, materials incorporated into hydrogen-powered vehicles, and hydrogen-fueling stations, up to a limit of \$2 million in tax each state fiscal year.</u>
- b. Commercial stationary hydrogen fuel cells, up to a limit of \$1 million in tax each state fiscal year.
- c. Materials used in the distribution of biodiesel (B10-B100) and ethanol (E10-E85), including fueling infrastructure, transportation, and storage, up to a limit of \$1 million in tax each state fiscal year. Gasoline fueling station pump retrofits for ethanol (E10-E100) distribution qualify for the exemption provided by this subsection.

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- 3. The Department of Environmental Protection shall provide to the department a list of items eligible for the exemption.
- 4.a. The exemption shall be available to a purchaser only through a refund of previously paid taxes.
- b. To be eligible to receive the exemption, a purchaser shall file an application with the Department of Environmental Protection. The application shall be developed by the Department of Environmental Protection, in consultation with the department, and shall require:
- (I) The name and address of the person claiming the refund.
- (II) A specific description of the purchase for which a refund is sought, including, when applicable, a serial number or other permanent identification number.
- (III) The sales invoice or other proof of purchase showing the amount of sales tax paid, the date of purchase, and the name and address of the sales tax dealer from whom the property was purchased.
- (IV) A sworn statement that the information provided is accurate and that the requirements of this section have been met.
- c. Within 30 days after receipt of an application, the

 Department of Environmental Protection shall review the

 application and shall notify the applicant of any deficiencies.

 Upon receipt of a completed application, the Department of

 Environmental Protection shall evaluate the application for

 exemption and issue a written certification that the applicant
 is eligible for a refund or issue a written denial of such

 certification within 60 days. The Department of Environmental

- Protection shall provide the department with a copy of each certification issued upon approval of an application.
- d. Each certified applicant shall be responsible for forwarding a certified copy of the application and copies of all required documentation to the department within 6 months after certification by the Department of Environmental Protection.
- e. The provisions of s. 212.095 do not apply to any refund application made pursuant to this paragraph. A refund approved pursuant to this paragraph shall be made within 30 days after formal approval by the department.
- f. The department shall adopt rules governing the manner and form of refund applications and may establish guidelines as to the requisites for an affirmative showing of qualification for exemption under this paragraph.
- g. The Department of Environmental Protection shall be responsible for ensuring that the exemptions do not exceed the limits provided in subparagraph 2.
- 5. The Department of Environmental Protection shall determine and publish on a regular basis the amount of sales tax funds remaining in each fiscal year.
 - 6. This exemption is repealed July 1, 2010.
- Section 10. Paragraph (y) is added to subsection (7) of section 213.053, Florida Statutes, to read:
 - 213.053 Confidentiality and information sharing.--
- (7) Notwithstanding any other provision of this section, the department may provide:
- (y) Information relative to ss. 212.08(7)(ccc) and 220.192 to the Department of Environmental Protection for use in the conduct of its official business.

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Disclosure of information under this subsection shall be pursuant to a written agreement between the executive director and the agency. Such agencies, governmental or nongovernmental, shall be bound by the same requirements of confidentiality as the Department of Revenue. Breach of confidentiality is a misdemeanor of the first degree, punishable as provided by s. 775.082 or s. 775.083.

Section 11. Subsection (8) of section 220.02, Florida Statutes, is amended to read:

220.02 Legislative intent.--

- (8) It is the intent of the Legislature that credits against either the corporate income tax or the franchise tax be applied in the following order: those enumerated in s. 631.828, those enumerated in s. 220.191, those enumerated in s. 220.181, those enumerated in s. 220.183, those enumerated in s. 220.182, those enumerated in s. 220.1895, those enumerated in s. 221.02, those enumerated in s. 220.184, those enumerated in s. 220.186, those enumerated in s. 220.1845, those enumerated in s. 220.19, those enumerated in s. 220.185, and those enumerated in s. 220.197, and those enumerated in s. 220.192.
- Section 12. Section 220.192, Florida Statutes, is created to read:
- 220.192 Renewable energy technologies investment tax credit.--
 - (1) DEFINITIONS. -- For purposes of this section, the term:
- (a) "Biodiesel" means biodiesel as defined in s. 212.08(7)(ccc).
 - (b) "Eligible costs" means:
- 1. Seventy-five percent of all capital costs, operation and maintenance costs, and research and development costs incurred between July 1, 2006, and June 30, 2010, up to a limit

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of \$3 million per state fiscal year for all taxpayers, in connection with an investment in hydrogen powered vehicles and hydrogen vehicle fueling stations in the state, including, but not limited to, the costs of constructing, installing, and equipping such technologies in the state.

- 2. Seventy-five percent of all capital costs, operation and maintenance costs, and research and development costs incurred between July 1, 2006, and June 30, 2010, up to a limit of \$1.5 million per state fiscal year for all taxpayers, and limited to a maximum of \$12,000 per fuel cell, in connection with an investment in commercial stationary hydrogen fuel cells in the state, including, but not limited to, the costs of constructing, installing, and equipping such technologies in the state.
- 3. Seventy-five percent of all capital costs, operation and maintenance costs, and research and development costs incurred between July 1, 2006, and June 30, 2010, up to a limit of \$6.5 million per state fiscal year for all tax payers, in connection with an investment in the production, storage, and distribution of biodiesel (B10-B100) and ethanol (E10-E100) in the state, including the costs of constructing, installing, and equipping such technologies in the state. Gasoline fueling station pump retrofits for ethanol (E10-E100) distribution qualify as an eligible cost under this subsection.
- (c) "Ethanol" means ethanol as defined in s.
 212.08(7)(ccc).
- (d) "Hydrogen fuel cell" means hydrogen fuel cell as defined in s. 212.08(7)(ccc).
- (2) TAX CREDIT. -- For tax years beginning on or after January 1, 2007, a credit against the tax imposed by this chapter shall be granted in an amount equal to the eligible

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449 costs. Credits may be used in tax years beginning January 1, 2007, and ending December 31, 2010, after which the credit shall 450 expire. If the credit is not fully used in any one tax year 451 because of insufficient tax liability on the part of the 452 corporation, the unused amount may be carried forward and used 453 in tax years beginning January 1, 2007, and ending December 31, 454 2012, after which the credit carryover expires and may not be 455 used. A taxpayer that files a consolidated return in this state 456 as a member of an affiliated group under s. 220.131(1) may be 457 allowed the credit on a consolidated return basis up to the 458 amount of tax imposed upon the consolidated group. Any eligible 459 cost for which a credit is claimed and which is deducted or 460 otherwise reduces federal taxable income shall be added back in 461 computing adjusted federal income under s. 220.13. 462

(3) APPLICATION PROCESS. -- Any corporation wishing to obtain tax credits available under this section must submit to the Department of Environmental Protection an application for tax credit that includes a complete description of all eligible costs for which the corporation is seeking a credit and a description of the total amount of credits sought. The Department of Environmental Protection shall make a determination on the eligibility of the applicant for the credits sought and certify the determination to the applicant and the Department of Revenue. The corporation must attach the Department of Environmental Protection's certification to the tax return on which the credit is claimed. The Department of Environmental Protection shall be responsible for ensuring that the corporate income tax credits granted in each fiscal year do not exceed the limits provided for in this section. The Department of Environmental Protection is authorized to adopt

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the application process.

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(4) ADMINISTRATION; AUDIT AUTHORITY; RECAPTURE OF CREDITS.--

- (a) In addition to its existing audit and investigation authority, the Department of Revenue may perform any additional financial and technical audits and investigations, including examining the accounts, books, and records of the tax credit applicant, that are necessary to verify the eligible costs included in the tax credit return and to ensure compliance with this section. The Department of Environmental Protection shall provide technical assistance when requested by the Department of Revenue on any technical audits or examinations performed pursuant to this section.
- (b) It is grounds for forfeiture of previously claimed and received tax credits if the Department of Revenue determines, as a result of either an audit or examination or from information received from the Department of Environmental Protection, that a taxpayer received tax credits pursuant to this section to which the taxpayer was not entitled. The taxpayer is responsible for returning forfeited tax credits to the Department of Revenue, and such funds shall be paid into the General Revenue Fund of the state.
- (c) The Department of Environmental Protection may revoke or modify any written decision granting eligibility for tax credits under this section if it is discovered that the tax credit applicant submitted any false statement, representation, or certification in any application, record, report, plan, or other document filed in an attempt to receive tax credits under this section. The Department of Environmental Protection shall immediately notify the Department of Revenue of any revoked or

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- modified orders affecting previously granted tax credits.

 Additionally, the taxpayer must notify the Department of Revenue of any change in its tax credit claimed.
 - (d) The taxpayer shall file with the Department of Revenue an amended return or such other report as the Department of Revenue prescribes by rule and shall pay any required tax and interest within 60 days after the taxpayer receives notification from the Department of Environmental Protection that previously approved tax credits have been revoked or modified. If the revocation or modification order is contested, the taxpayer shall file as provided in this paragraph within 60 days after a final order is issued following proceedings.
 - (e) A notice of deficiency may be issued by the Department of Revenue at any time within 3 years after the taxpayer receives formal notification from the Department of Environmental Protection that previously approved tax credits have been revoked or modified. If a taxpayer fails to notify the Department of Revenue of any changes to its tax credit claimed, a notice of deficiency may be issued at any time.
 - (5) RULES.--The Department of Revenue shall have the authority to adopt rules relating to the forms required to claim a tax credit under this section, the requirements and basis for establishing an entitlement to a credit, and the examination and audit procedures required to administer this section.
 - (6) PUBLICATION. -- The Department of Environmental
 Protection shall determine and publish on a regular basis the
 amount of available tax credits remaining in each fiscal year.
 - Section 13. Paragraph (a) of subsection (1) of section 220.13, Florida Statutes, is amended to read:
 - 220.13 "Adjusted federal income" defined.--

(2), or such taxable income of more than one taxpayer as

provided in s. 220.131, for the taxable year, adjusted as

The term "adjusted federal income" means an amount

Additions. -- There shall be added to such taxable

equal to the taxpayer's taxable income as defined in subsection

follows:

(a)

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- 1. The amount of any tax upon or measured by income, excluding taxes based on gross receipts or revenues, paid or accrued as a liability to the District of Columbia or any state of the United States which is deductible from gross income in the computation of taxable income for the taxable year.
- 2. The amount of interest which is excluded from taxable income under s. 103(a) of the Internal Revenue Code or any other federal law, less the associated expenses disallowed in the computation of taxable income under s. 265 of the Internal Revenue Code or any other law, excluding 60 percent of any amounts included in alternative minimum taxable income, as defined in s. 55(b)(2) of the Internal Revenue Code, if the taxpayer pays tax under s. 220.11(3).
- 3. In the case of a regulated investment company or real estate investment trust, an amount equal to the excess of the net long-term capital gain for the taxable year over the amount of the capital gain dividends attributable to the taxable year.
- 4. That portion of the wages or salaries paid or incurred for the taxable year which is equal to the amount of the credit allowable for the taxable year under s. 220.181. The provisions of this subparagraph shall expire and be void on June 30, 2005.
- 5. That portion of the ad valorem school taxes paid or incurred for the taxable year which is equal to the amount of the credit allowable for the taxable year under s. 220.182. The

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- provisions of this subparagraph shall expire and be void on June 30, 2005.
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- liability to this state under chapter 221 which tax is
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- The amount of emergency excise tax paid or accrued as a 6.
- deductible from gross income in the computation of taxable income for the taxable year.
- That portion of assessments to fund a quaranty association incurred for the taxable year which is equal to the amount of the credit allowable for the taxable year.
- In the case of a nonprofit corporation which holds a pari-mutuel permit and which is exempt from federal income tax as a farmers' cooperative, an amount equal to the excess of the gross income attributable to the pari-mutuel operations over the attributable expenses for the taxable year.
- 9. The amount taken as a credit for the taxable year under s. 220.1895.
- Up to nine percent of the eligible basis of any 10. designated project which is equal to the credit allowable for the taxable year under s. 220.185.
- 11. The amount taken as a credit for the taxable year under s. 220.187.
- 12. The amount taken as a credit for the taxable year under s. 220.192.
- Section 14. Subsection (2) of section 186.801, Florida Statutes, is amended to read:
 - 186.801 Ten-year site plans.--
- Within 9 months after the receipt of the proposed plan, the commission shall make a preliminary study of such plan and classify it as "suitable" or "unsuitable." The commission may suggest alternatives to the plan. All findings of the commission shall be made available to the Department of

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Environmental Protection for its consideration at any subsequent electrical power plant site certification proceedings. It is recognized that 10-year site plans submitted by an electric utility are tentative information for planning purposes only and may be amended at any time at the discretion of the utility upon written notification to the commission. A complete application for certification of an electrical power plant site under chapter 403, when such site is not designated in the current 10-year site plan of the applicant, shall constitute an amendment to the 10-year site plan. In its preliminary study of each 10-year site plan, the commission shall consider such plan as a planning document and shall review:

- (a) The need, including the need as determined by the commission, for electrical power in the area to be served.
 - (b) The effect on fuel diversity within the state.
- (c) (b) The anticipated environmental impact of each proposed electrical power plant site.
 - (d) (c) Possible alternatives to the proposed plan.
- (e)(d) The views of appropriate local, state, and federal agencies, including the views of the appropriate water management district as to the availability of water and its recommendation as to the use by the proposed plant of salt water or fresh water for cooling purposes.
- $\underline{\text{(f)}}$ (e) The extent to which the plan is consistent with the state comprehensive plan.
- $\underline{(g)}$ (f) The plan with respect to the information of the state on energy availability and consumption.
- Section 15. Subsection (6) of section 366.04, Florida Statutes, is amended to read:
 - 366.04 Jurisdiction of commission. --

- (6) The commission shall further have exclusive jurisdiction to prescribe and enforce safety standards for transmission and distribution facilities of all public electric utilities, cooperatives organized under the Rural Electric Cooperative Law, and electric utilities owned and operated by municipalities. In adopting safety standards, the commission shall, at a minimum:
- (a) Adopt the 1984 edition of the National Electrical Safety Code (ANSI C2) as initial standards; and
- (b) Adopt, after review, any new edition of the National Electrical Safety Code (ANSI C2).

The standards prescribed by the current 1984 edition of the National Electrical Safety Code (ANSI C2) shall constitute acceptable and adequate requirements for the protection of the safety of the public, and compliance with the minimum requirements of that code shall constitute good engineering practice by the utilities. The administrative authority referred to in the 1984 edition of the National Electrical Safety Code is the commission. However, nothing herein shall be construed as superseding, repealing, or amending the provisions of s. 403.523(1) and (10).

Section 16. Subsections (1) and (8) of section 366.05, Florida Statutes, are amended to read:

366.05 Powers.--

(1) In the exercise of such jurisdiction, the commission shall have power to prescribe fair and reasonable rates and charges, classifications, standards of quality and measurements, including the ability to adopt construction standards that exceed the National Electrical Safety Code, for purposes of ensuring the reliable provision of service and service rules and

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regulations to be observed by each public utility; to require repairs, improvements, additions, replacements, and extensions to the plant and equipment of any public utility when reasonably necessary to promote the convenience and welfare of the public and secure adequate service or facilities for those reasonably entitled thereto; to employ and fix the compensation for such examiners and technical, legal, and clerical employees as it deems necessary to carry out the provisions of this chapter; and to adopt rules pursuant to ss. 120.536(1) and 120.54 to implement and enforce the provisions of this chapter.

If the commission determines that there is probable cause to believe that inadequacies exist with respect to the energy grids developed by the electric utility industry, including inadequacies in fuel diversity or fuel supply reliability, it shall have the power, after proceedings as provided by law, and after a finding that mutual benefits will accrue to the electric utilities involved, to require installation or repair of necessary facilities, including generating plants and transmission and distribution facilities, with the costs to be distributed in proportion to the benefits received, and to take all necessary steps to ensure compliance. The electric utilities involved in any action taken or orders issued pursuant to this subsection shall have full power and authority, notwithstanding any general or special laws to the contrary, to jointly plan, finance, build, operate, or lease generating and transmission facilities and shall be further authorized to exercise the powers granted to corporations in chapter 361. This subsection shall not supersede or control any provision of the Florida Electrical Power Plant Siting Act, ss. 403.501-403.518.

Section 17. The Florida Public Service Commission shall direct a study of the electric transmission grid in the state. The study shall look at electric system reliability to examine the efficiency and reliability of power transfer and emergency contingency conditions. In addition, the study shall examine the hardening of infrastructure to address issues arising from the 2004 and 2005 hurricane seasons. A report of the results of the study shall be provided to the Governor, the President of the Senate, and the Speaker of the House of Representatives by January 30, 2007.

Section 18. Subsections (5), (8), (9), (12), (18), (24), and (27) of section 403.503, Florida Statutes, are amended, subsections (16) through (28) are renumbered as (17) through (29), respectively, and new subsection (16) is added to that section, to read:

403.503 Definitions relating to Florida Electrical Power Plant Siting Act.--As used in this act:

- (5) "Application" means the documents required by the department to be filed to initiate a certification review and evaluation, including the initial document filing, amendments, and responses to requests from the department for additional data and information proceeding and shall include the documents necessary for the department to render a decision on any permit required pursuant to any federally delegated or approved permit program.
- (8) "Completeness" means that the application has addressed all applicable sections of the prescribed application format, and but does not mean that those sections are sufficient in comprehensiveness of data or in quality of information provided to allow the department to determine whether the

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application provides the reviewing agencies adequate information to prepare the reports required by s. 403.507.

- (9) "Corridor" means the proposed area within which an associated linear facility right-of-way is to be located. The width of the corridor proposed for certification as an associated facility, at the option of the applicant, may be the width of the right-of-way or a wider boundary, not to exceed a width of 1 mile. The area within the corridor in which a right-of-way may be located may be further restricted by a condition of certification. After all property interests required for the right-of-way have been acquired by the <u>licensee</u> applicant, the boundaries of the area certified shall narrow to only that land within the boundaries of the right-of-way.
- (12) "Electrical power plant" means, for the purpose of certification, any steam or solar electrical generating facility using any process or fuel, including nuclear materials, except that this term does not include any steam or solar electric generating facility of less than 75 megawatts in capacity unless the applicant for such a facility elects to apply for certification under this act, or any unit capacity expansion of 35 megawatts or less of an existing exothermic reaction cogeneration unit that was originally built under a power plant siting act exemption. This exemption does not apply if the unit uses oil or natural gas for purposes other than start-up. This term and includes associated facilities to be owned by the licensee which directly support the construction and operation of the electrical power plant such as fuel unloading facilities, pipelines necessary for transporting fuel for the operation of the facility or other fuel transportation facilities, water or wastewater transport pipelines, construction, maintenance and access roads, railway lines necessary for transport of

construction equipment or fuel for the operation of the facility, and those associated transmission lines owned by the licensee which connect the electrical power plant to an existing transmission network or rights-of-way to which the applicant intends to connect, except that this term does not include any steam or solar electrical generating facility of less than 75 megawatts in capacity unless the applicant for such a facility elects to apply for certification under this act. An associated transmission line Associated facilities may include, at the applicant's option, offsite associated facilities that will not be owned by the applicant, and any proposed terminal or intermediate substations or substation expansions connected to the associated transmission line.

- (16) "Licensee" means an applicant that has obtained a certification order for the subject project.
- (19)(18) "Nonprocedural requirements of agencies" means any agency's regulatory requirements established by statute, rule, ordinance, zoning ordinance, land development code, or comprehensive plan, excluding any provisions prescribing forms, fees, procedures, or time limits for the review or processing of information submitted to demonstrate compliance with such regulatory requirements.
- (25) (24) "Right-of-way" means land necessary for the construction and maintenance of a connected associated linear facility, such as a railroad line, pipeline, or transmission line as owned by or proposed to be certified by the applicant. The typical width of the right-of-way shall be identified in the application. The right-of-way shall be located within the certified corridor and shall be identified by the applicant subsequent to certification in documents filed with the department prior to construction.

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(28) (27) "Ultimate site capacity" means the maximum generating capacity for a site as certified by the board. "Sufficiency" means that the application is not only complete but that all sections are sufficient in the comprehensiveness of data or in the quality of information provided to allow the department to determine whether the application provides the reviewing agencies adequate information to prepare the reports required by s. 403.507.

Section 19. Subsections (1), (7), (9), and (10) of section 403.504, Florida Statutes, are amended, and new subsections (9), (10), (11), and (12) are added to that section, to read:

- Department of Environmental Protection; powers and duties enumerated. -- The department shall have the following powers and duties in relation to this act:
- (1) To adopt rules pursuant to ss. 120.536(1) and 120.54 to implement the provisions of this act, including rules setting forth environmental precautions to be followed in relation to the location, construction, and operation of electrical power plants.
- (7) To conduct studies and prepare a project written analysis under s. 403.507.
- (9) To issue final orders after receipt of the administrative law judge's order relinquishing jurisdiction pursuant to s. 403.508(6).
 - (10) To act as clerk for the siting board.
- (11) To administer and manage the terms and conditions of the certification order and supporting documents and records for the life of the facility.
- (12) To issue emergency orders on behalf of the board for facilities licensed under this act.

815 (9) To notify all affected agencies of the filing of a notice of intent within 15 days after receipt of the notice.

- (10) To issue, with the electrical power plant certification, any license required pursuant to any federally delegated or approved permit program.
- Section 20. Section 403.5055, Florida Statutes, is amended to read:
- 403.5055 Application for permits pursuant to s.
 403.0885.--In processing applications for permits pursuant to s.
 403.0885 that are associated with applications for electrical power plant certification:
- (1) The procedural requirements set forth in 40 C.F.R. s. 123.25, including public notice, public comments, and public hearings, shall be closely coordinated with the certification process established under this part. In the event of a conflict between the certification process and federally required procedures for NPDES permit issuance, the applicable federal requirements shall control.
- (2) The department's proposed action pursuant to 40 C.F.R. s. 124.6, including any draft NPDES permit (containing the information required under 40 C.F.R. s. 124.6(d)), shall within 130 days after the submittal of a complete application be publicly noticed and transmitted to the United States Environmental Protection Agency for its review pursuant to 33 U.S.C. s. 1342(d).
- (2)(3) If available at the time the department issues its project analysis pursuant to s. 403.507(3), the department shall include in its project analysis written analysis pursuant to s. 403.507(3) copies of the department's proposed action pursuant to 40 C.F.R. s. 124.6 on any application for a NPDES permit; any corresponding comments received from the United States

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Environmental Protection Agency, the applicant, or the general public; and the department's response to those comments.

(3) (4) The department shall not issue or deny the permit pursuant to s. 403.0885 in advance of the issuance of the electric power plant certification under this part unless required to do so by the provisions of federal law. When possible, any hearing on a permit issued pursuant to s. 403.0885, shall be conducted in conjunction with the certification hearing held pursuant to this act. The department's actions on an NPDES permit shall be based on the record and recommended order of the certification hearing, if the hearing on the NPDES was conducted in conjunction with the certification hearing, and of any other proceeding held in connection with the application for an NPDES permit, timely public comments received with respect to the application, and the provisions of federal law. The department's action on an NPDES permit, if issued, shall differ from the actions taken by the siting board regarding the certification order if federal laws and regulations require different action to be taken to ensure compliance with the Clean Water Act, as amended, and implementing regulations. Nothing in this part shall be construed to displace the department's authority as the final permitting entity under the federally approved state NPDES program. Nothing in this part shall be construed to authorize the issuance of a state NPDES permit which does not conform to the requirements of the federally approved state NPDES program. The permit, if issued, shall be valid for no more than 5 years.

(5) The department's action on an NPDES permit renewal, if issued, shall differ from the actions taken by the siting board regarding the certification order if federal laws and regulations require different action to be taken to ensure

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compliance with the Clean Water Act, as amended, and implementing regulations.

Section 21. Section 403.506, Florida Statutes, is amended to read:

403.506 Applicability, thresholds, and certification .--

- The provisions of this act shall apply to any electrical power plant as defined herein, except that the provisions of this act shall not apply to any electrical power plant or steam generating plant of less than 75 megawatts in capacity or to any substation to be constructed as part of an associated transmission line unless the applicant has elected to apply for certification of such plant or substation under this act. The provisions of this act shall not apply to any unit capacity expansion of 35 megawatts or less of an existing exothermic reaction cogeneration unit that was exempt from this act when it was originally built, however, this exemption shall not apply if the unit uses oil or natural gas for purposes other than unit start up. No construction of any new electrical power plant or expansion in steam generating capacity as measured by an increase in the maximum electrical generator rating of any existing electrical power plant may be undertaken after October 1, 1973, without first obtaining certification in the manner as herein provided, except that this act shall not apply to any such electrical power plant which is presently operating or under construction or which has, upon the effective date of chapter 73-33, Laws of Florida, applied for a permit or certification under requirements in force prior to the effective date of such act.
- (2) Except as provided in the certification, modification of nonnuclear fuels, internal related hardware, <u>including</u> increases in steam turbine efficiency, or operating conditions

output of a unit to no greater capacity than the maximum

not in conflict with certification which increase the electrical

electrical generator rating operating capacity of the existing

generator shall not constitute an alteration or addition to

generating capacity which requires certification pursuant to

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this act. 914 (3) The application for any related department license which is required pursuant to any federally delegated or 916 approved permit program shall be processed within the time periods allowed by this act, in lieu of those specified in s. 917 918 120.60. However, permits issued pursuant to s. 403.0885 shall be

processed in accordance with 40 C.F.R. part 123.

Section 22. Section 403.5064, Florida Statutes, is amended to read:

403.5064 Application Distribution of application; schedules.--

- (1) The formal date of certification application filing and commencement of the certification review process shall be when the applicant submits:
- (a) Copies of the certification application in a quantity and format as prescribed by rule to the department and other agencies identified in s. 403.507(2)(a).
- (b) The application fee specified under s. 403.518 to the department.
- (2) (1) Within 7 days after the filing of an application, the department shall provide to the applicant and the Division of Administrative Hearings the names and addresses of any additional those affected or other agencies or persons entitled to notice and copies of the application and any amendments. Copies of the application shall be distributed within 5 days by the applicant to these additional agencies. This distribution

- shall not be a basis for altering the schedule of dates for the certification process.
 - (3) Any amendment to the application made prior to certification shall be disposed of as part of the original certification proceeding. Amendment of the application may be considered good cause for alteration of time limits pursuant to s. 403.5095.
 - (4)-(2) Within 7 days after the application filing completeness has been determined, the department shall prepare a proposed schedule of dates for determination of completeness, submission of statements of issues, determination of sufficiency, and submittal of final reports, from affected and other agencies and other significant dates to be followed during the certification process, including dates for filing notices of appearance to be a party pursuant to s. 403.508(3)(4). This schedule shall be timely provided by the department to the applicant, the administrative law judge, all agencies identified pursuant to subsection (2) (1), and all parties. Within 7 days after the filing of this proposed schedule, the administrative law judge shall issue an order establishing a schedule for the matters addressed in the department's proposed schedule and other appropriate matters, if any.
- (5)(3) Within 7 days after completeness has been determined, the applicant shall distribute copies of the application to all agencies identified by the department pursuant to subsection (1). Copies of changes and amendments to the application shall be timely distributed by the applicant to all affected agencies and parties who have received a copy of the application.
- (6) Notice of the filing of the application shall be published in accordance with the requirements of s. 403.5115.

Section 23. Section 403.5065, Florida Statutes, is amended to read:

403.5065 Appointment of administrative law judge, powers and duties.--

- (1) Within 7 days after receipt of an application, whether complete or not, the department shall request the Division of Administrative Hearings to designate an administrative law judge to conduct the hearings required by this act. The division director shall designate an administrative law judge within 7 days after receipt of the request from the department. In designating an administrative law judge for this purpose, the division director shall, whenever practicable, assign an administrative law judge who has had prior experience or training in electrical power plant site certification proceedings. Upon being advised that an administrative law judge has been appointed, the department shall immediately file a copy of the application and all supporting documents with the designated administrative law judge, who shall docket the application.
- (2) The administrative law judge shall have all powers and duties granted to administrative law judges by chapter 120 and by the laws and rules of the department.

Section 24. Section 403.5066, Florida Statutes, is amended to read:

403.5066 Determination of completeness.--

- (1) (a) Within 30 days after filing of an application, affected agencies shall file a statement with the department containing each agency's recommendations on the completeness of the application.
- $\underline{\text{(b)}}$ Within $\underline{\text{40}}$ $\underline{\text{15}}$ days after the filing receipt of an application, the department shall file a statement with the

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Division of Administrative Hearings, and with the applicant, and with all parties declaring its position with regard to the completeness, not the sufficiency, of the application. The department's statement shall be based upon consultation with the affected agencies.

(2)(1) If the department declares the application to be incomplete, the applicant, within 15 days after the filing of the statement by the department, shall file with the Division of Administrative Hearings, and with the department, and all parties a statement:

- (a) A withdrawal of Agreeing with the statement of the department and withdrawing the application;
- (b) A statement agreeing to supply the additional information necessary to make the application complete. Such additional information shall be provided within 30 days of the issuance of the department's statement on completeness of the application. The time schedules under this act shall not be tolled if the applicant makes the application complete within 30 days of the issuance of the department's statement on completeness of the application. A subsequent finding by the department that the application remains incomplete, based upon the additional information submitted by the applicant or upon the failure of the applicant to timely submit the additional information, tolls the time schedules under this act until the application is determined complete; Agreeing with the statement of the department and agreeing to amend the application without withdrawing it. The time schedules referencing a complete application under this act shall not commence until the application is determined complete; or

- (c) A statement contesting the department's determination of incompleteness; or contesting the statement of the department.
- (d) A statement agreeing with the department and requesting additional time beyond 30 days to provide the information necessary to make the application complete. If the applicant exercises this option, the time schedules under this act are tolled until the application is determined complete.
- (3)(a)(2) If the applicant contests the determination by the department that an application is incomplete, the administrative law judge shall schedule a hearing on the statement of completeness. The hearing shall be held as expeditiously as possible, but not later than $21\ 30$ days after the filing of the statement by the department. The administrative law judge shall render a decision within $7\ 10$ days after the hearing.
- (b) Parties to a hearing on the issue of completeness shall include the applicant, the department, and any agency that has jurisdiction over the matter in dispute.
- (c) (a) If the administrative law judge determines that the application was not complete as filed, the applicant shall withdraw the application or make such additional submittals as necessary to complete it. The time schedules referencing a complete application under this act shall not commence until the application is determined complete.
- (d)(b) If the administrative law judge determines that the application was complete at the time it was <u>declared incomplete</u> filed, the time schedules referencing a complete application under this act shall commence upon such determination.
- (4) If the applicant provides additional information to address the issues identified in the determination of

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incompleteness, each affected agency may submit to the department, no later than 15 days after the applicant files the additional information, a recommendation on whether the agency believes the application is complete. Within 22 days after receipt of the additional information from the applicant submitted under paragraph (2)(b), paragraph (2)(d), or paragraph (3)(c), the department shall determine whether the additional information supplied by an applicant makes the application complete. If the department finds that the application is still incomplete, the applicant may exercise any of the options specified in subsection (2) as often as is necessary to resolve the dispute.

Section 25. Section 403.50663, Florida Statutes, is created to read:

403.50663 Informational public meetings.--

- (1) A local government within whose jurisdiction the power plant is proposed to be sited, may hold one informational public meeting in addition to the hearings specifically authorized by this act on any matter associated with the electric power plant proceeding. Such informational public meetings shall be held by the local government, or the regional planning council, if the local government does not hold such meeting within 70 days of the filing of the application. The purpose of an informational public meeting is for the local government or regional planning council to further inform the public about the proposed electric power plant or associated facilities, obtain comments from the public, and formulate its recommendation with respect to the proposed electric power plant.
- (2) Informational public meetings shall be held solely at the option of each local government or regional planning council if a public meeting is not held by the local government. It is

the legislative intent that local governments or regional planning councils attempt to hold such public meetings. Parties to the proceedings under this act shall be encouraged to attend; however, no party other than the applicant and the department shall be required to attend such informational public meetings.

- (3) A local government or regional planning council that intends to conduct an informational public meeting must provide notice of the meeting to all parties not less than 5 days prior to the meeting.
- (4) The failure to hold an informational public meeting or the procedure used for the informational public meeting are not grounds for the alteration of any time limitation in this act under s. 403.5095 or grounds to deny or condition certification.

Section 26. Section 403.50665, Florida Statutes, is created to read:

403.50665 Land use consistency.--

- (1) The applicant shall include in the application a statement on the consistency of the site or any directly associated facilities with existing land use plans and zoning ordinances which were in effect on the date the application was filed, and a full description of such consistency.
- (2) Within 80 days of the filing of the application, each local government shall file a determination with the Department, the applicant, the administrative law judge, and all parties on the consistency of the site or any directly associated facilities with existing land use plans and zoning ordinances which were in effect on the date the application was filed, based on the information provided in the application. The applicant shall publish notice of the consistency determination in accordance with the requirements of s. 403.5115.

- 1122 (3) If any substantially affected person wishes to dispute

 1123 the local government's determination, he or she shall file a

 1124 petition with the department within 15 days of the publication

 1125 of notice of the local government's determination. If a hearing

 1126 is requested, the provisions of s. 403.508(1) shall apply.
 - (4) The dates in this section may be altered upon agreement between the applicant, the local government, and the department pursuant to s. 403.5095.
 - (5) If it is determined by the local government that the proposed site or directly associated facility does conform with existing land use plans and zoning ordinances in effect as of the date of the application and no petition has been filed, the responsible zoning or planning authority shall not thereafter change such land use plans or zoning ordinances so as to foreclose construction and operation of the proposed site or directly associated facilities unless certification is subsequently denied or withdrawn.
 - Section 27. <u>Section 403.5067</u>, Florida Statutes, is repealed.
 - Section 28. Section 403.507, Florida Statutes, is amended to read:
 - 403.507 Preliminary statements of issues, reports, project analyses, and studies.--
 - (1) Each affected agency identified in paragraph (2) (a) shall submit a preliminary statement of issues to the department, and the applicant, and all parties no later than 40 60 days after the certification application has been determined distribution of the complete application. The failure to raise an issue in this statement shall not preclude the issue from being raised in the agency's report.

- (2) (a) No later than 100 days after the certification application has been determined complete, the following agencies shall prepare reports as provided below and shall submit them to the department and the applicant within 150 days after distribution of the complete application:
- 1. The Department of Community Affairs shall prepare a report containing recommendations which address the impact upon the public of the proposed electrical power plant, based on the degree to which the electrical power plant is consistent with the applicable portions of the state comprehensive plan, emergency management, and other such matters within its jurisdiction. The Department of Community Affairs may also comment on the consistency of the proposed electrical power plant with applicable strategic regional policy plans or local comprehensive plans and land development regulations.
- 2. The Public Service Commission shall prepare a report as to the present and future need for the electrical generating capacity to be supplied by the proposed electrical power plant. The report shall include the commission's determination pursuant to s. 403.519 and may include the commission's comments with respect to any other matters within its jurisdiction.
- 2.3. The water management district shall prepare a report as to matters within its jurisdiction, including but not limited to, impact on water resources, impact on regional water supply planning, and impact on district-owned lands and works.
- 3.4. Each local government in whose jurisdiction the proposed electrical power plant is to be located shall prepare a report as to the consistency of the proposed electrical power plant with all applicable local ordinances, regulations, standards, or criteria that apply to the proposed electrical power plant, including adopted local comprehensive plans, land

- development regulations, and any applicable local environmental regulations adopted pursuant to s. 403.182 or by other means.
 - $\underline{4.5.}$ The Fish and Wildlife Conservation Commission shall prepare a report as to matters within its jurisdiction.
 - 5.6. Each The regional planning council shall prepare a report containing recommendations that address the impact upon the public of the proposed electrical power plant, based on the degree to which the electrical power plant is consistent with the applicable provisions of the strategic regional policy plan adopted pursuant to chapter 186 and other matters within its jurisdiction.
 - <u>6. The Department of Transportation shall address the impact of the proposed power plant on matters within its jurisdiction.</u>
 - (b) 7. Any other agency, if requested by the department, shall also perform studies or prepare reports as to matters within that agency's jurisdiction which may potentially be affected by the proposed electrical power plant.
 - (b) As needed to verify or supplement the studies made by the applicant in support of the application, it shall be the duty of the department to conduct, or contract for, studies of the proposed electrical power plant and site, including, but not limited to, the following, which shall be completed no later than 210 days after the complete application is filed with the department:
 - 1. Cooling system requirements.
 - 2. Construction and operational safeguards.
 - 3. Proximity to transportation systems.
 - 4. Soil and foundation conditions.
- 5. Impact on suitable present and projected water supplies
 1213 for this and other competing uses.

- 6. Impact on surrounding land uses.
- 7. Accessibility to transmission corridors.
- 8. Environmental impacts.
- 9. Requirements applicable under any federally delegated or approved permit program.
- (3) (c) Each report described in <u>subsection (2)</u> paragraphs (a) and (b) shall contain:
- specifically listed in the application from which a variance, exemption, exception, all information on variances, exemptions, exceptions, or other relief is necessary in order for the proposed electric power plant to be certified. Failure of such notification by an agency shall be treated as a waiver from nonprocedural requirements of that agency. However, no variance shall be granted from standards or regulations of the department applicable under any federally delegated or approved permit program, except as expressly allowed in such program. which may be required by s. 403.511(2) and
- (b) A recommendation for approval or denial of the application.
- (c) Any proposed conditions of certification on matters within the jurisdiction of such agency. For each condition proposed by an agency in its report, the agency shall list the specific statute, rule, or ordinance which authorizes the proposed condition.
- (d) The agencies shall initiate the activities required by this section no later than 30 days after the complete application is distributed. The agencies shall keep the applicant and the department informed as to the progress of the studies and any issues raised thereby.

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1244	(3) No later than 60 days after the application for a
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1247	is complete and sufficient, the department shall issue its
1248	preliminary determination on such permit. Notice of such
1249	determination shall be published as required by the department's
1250	rules for notices of such permits. The department shall receive
1251	public comments and comments from the United States
1252	Environmental Protection Agency and other affected agencies on
1253	the preliminary determination as provided for in the federally
1254	approved state implementation plan. The department shall
1255	maintain a record of all comments received and considered in
1256	taking action on such permits. If a petition for an
1257	administrative hearing on the department's preliminary
1258	determination is filed by a substantially affected person, that
1259	hearing shall be consolidated with the certification hearing.
1260	(4)(a) No later than 150 days after the application is

- (4) (a) No later than 150 days after the application is filed, the Public Service Commission shall prepare a report as to the present and future need for electric generating capacity to be supplied by the proposed electrical power plant. The report shall include the commission's determination pursuant to s. 403.519 and may include the commission's comments with respect to any other matters within its jurisdiction.
- (b) Receipt of an affirmative determination of need by the submittal deadline under paragraph (a) and shall be a condition precedent to issuance of the department's project analysis and conduct of the certification hearing.
- (5) (4) The department shall prepare a project written analysis, which shall be filed with the designated administrative law judge and served on all parties no later than 130 240 days after the complete application is determined

L304 **R**05 complete filed with the department, but no later than 60 days
prior to the hearing, and which shall include:

- (a) A statement indicating whether the proposed electrical power plant and proposed ultimate site capacity will be in compliance and consistent with matters within the department's standard jurisdiction, including with the rules of the department, as well as whether the proposed electrical power plant and proposed ultimate site capacity will be in compliance with the nonprocedural requirements of the affected agencies.
- (b) Copies of the studies and reports required by this section $\frac{1}{2}$ and $\frac{1}{2}$.
- (c) The comments received by the department from any other agency or person.
- (d) The recommendation of the department as to the disposition of the application, of variances, exemptions, exceptions, or other relief identified by any party, and of any proposed conditions of certification which the department believes should be imposed.
- (e) <u>If available</u>, the recommendation of the department regarding the issuance of any license required pursuant to a federally delegated or approved permit program.
- (f) Copies of the department's draft of the operation

 permit for a major source of air pollution, which must also be

 provided to the United States Environmental Protection Agency

 for review within 5 days after issuance of the written analysis.
- (6) (5) Except when good cause is shown, the failure of any agency to submit a preliminary statement of issues or a report, or to submit its preliminary statement of issues or report within the allowed time, shall not be grounds for the alteration of any time limitation in this act. Neither the failure to submit a preliminary statement of issues or a report nor the

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inadequacy of the preliminary statement of issues or report <u>are</u>

shall be grounds to deny or condition certification.

Section 29. Section 403.508, Florida Statutes, is amended to read:

403.508 Land use and certification <u>hearings</u> proceedings, parties, participants.--

- (1) (a) If a petition for a hearing on land use has been filed pursuant to s. 403.50665, the designated administrative law judge shall conduct a land use hearing in the county of the proposed site or directly associated facility, as applicable, as expeditiously as possible, but not later than 30 within 90 days after the department's receipt of the petition a complete application for electrical power plant site certification by the department. The place of such hearing shall be as close as possible to the proposed site or directly associated facility. If a petition is filed, the hearing shall be held regardless of the status of the completeness of the application. However, incompleteness of information necessary for a local government to evaluate an application may be claimed by the local government as cause for a statement of inconsistency with existing land use plans and zoning ordinances under s. 403.50665.
- (b) Notice of the land use hearing shall be published in accordance with the requirements of s. 403.5115.
- (c)(2) The sole issue for determination at the land use hearing shall be whether or not the proposed site is consistent and in compliance with existing land use plans and zoning ordinances. If the administrative law judge concludes that the proposed site is not consistent or in compliance with existing land use plans and zoning ordinances, the administrative law judge shall receive at the hearing evidence on, and address in

the recommended order any changes to, or approvals or variances under the applicable land use plans or zoning ordinances which will render the proposed site consistent and in compliance with the local land use plans and zoning ordinances.

- $\underline{\text{(d)}}$ The designated administrative law judge's recommended order shall be issued within 30 days after completion of the hearing and shall be reviewed by the board within $\underline{60}$ $\underline{45}$ days after receipt of the recommended order by the board.
- (e) If it is determined by the board that the proposed site does conform with existing land use plans and zoning ordinances in effect as of the date of the application, or as otherwise provided by this act, the responsible zoning or planning authority shall not thereafter change such land use plans or zoning ordinances so as to foreclose construction and operation of affect the proposed power plant on the proposed site or directly associated facilities unless certification is subsequently denied or withdrawn.
- site does not conform, with existing land use plans and zoning ordinances, it shall be the responsibility of the applicant to make the necessary application for rezoning. Should the application for rezoning be denied, the applicant may appeal this decision to the board, which may, if it determines after notice and hearing and upon consideration of the recommended order on land use and zoning issues that it is in the public interest to authorize the use of the land as a site for an electrical power plant, authorize an amendment, rezoning, variance, or other approval a variance to the adopted land use plan and zoning ordinances required to render the proposed site consistent with local land use plans and zoning ordinances. The board's action shall not be controlled by any other procedural

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requirements of law. In the event a variance or other approval is denied, by the board, it shall be the responsibility of the applicant to make the necessary application for any approvals determined by the board as required to make the proposed site consistent and in compliance with local land use plans and zoning ordinances. No further action may be taken on the complete application by the department until the proposed site conforms to the adopted land use plan or zoning ordinances or the board grants relief as provided under this act.

(2)(a)(3) A certification hearing shall be held by the designated administrative law judge no later than 265 300 days after the complete application is filed with the department; however, an affirmative determination of need by the Public Service Commission pursuant to s. 403.519 shall be a condition precedent to the conduct of the certification hearing. The certification hearing shall be held at a location in proximity to the proposed site. The certification hearing shall also constitute the sole hearing allowed by chapter 120 to determine the substantial interest of a party regarding any required agency license or any related permit required pursuant to any federally delegated or approved permit program. At the conclusion of the certification hearing, the designated administrative law judge shall, after consideration of all evidence of record, submit to the board a recommended order no later than 4560 days after the filing of the hearing transcript. In the event the administrative law judge fails to issue a recommended order within 60 days after the filing of the hearing transcript, the administrative law judge shall submit a report to the board with a copy to all parties within 60 days after the filing of the hearing transcript to advise the board of the

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reason for the delay in the issuance of the recommended order and of the date by which the recommended order will be issued.

- (b) Notice of the certification hearing and notice of the deadline for filing of notice of intent to be a party shall be made in accordance with the requirements of s. 403.5115.
 - (3) (a) (4) (a) Parties to the proceeding shall include:
 - 1. The applicant.
 - 2. The Public Service Commission.
 - 3. The Department of Community Affairs.
 - 4. The Fish and Wildlife Conservation Commission.
 - 5. The water management district.
 - 6. The department.
 - 7. The regional planning council.
 - 8. The local government.
 - 9. The Department of Transportation.
- (b) Any party listed in paragraph (a) other than the department or the applicant may waive its right to participate in these proceedings. If such listed party fails to file a notice of its intent to be a party on or before the 90th day prior to the certification hearing, such party shall be deemed to have waived its right to be a party.
- (c) Notwithstanding the provisions of chapter 120 to the contrary, upon the filing with the administrative law judge of a notice of intent to be a party no later than 75 days after the application is filed at least 15 days prior to the date of the land use hearing, the following shall also be parties to the proceeding:
- 1. Any agency not listed in paragraph (a) as to matters within its jurisdiction.
- 2. Any domestic nonprofit corporation or association formed, in whole or in part, to promote conservation or natural

- beauty; to protect the environment, personal health, or other biological values; to preserve historical sites; to promote consumer interests; to represent labor, commercial, or industrial groups; or to promote comprehensive planning or orderly development of the area in which the proposed electrical power plant is to be located.
 - (d) Notwithstanding paragraph (e), failure of an agency described in subparagraph (c)1. to file a notice of intent to be a party within the time provided herein shall constitute a waiver of the right of that agency to participate as a party in the proceeding.
 - (e) Other parties may include any person, including those persons enumerated in paragraph (c) who have failed to timely file a notice of intent to be a party, whose substantial interests are affected and being determined by the proceeding and who timely file a motion to intervene pursuant to chapter 120 and applicable rules. Intervention pursuant to this paragraph may be granted at the discretion of the designated administrative law judge and upon such conditions as he or she may prescribe any time prior to 30 days before the commencement of the certification hearing.
 - (f) Any agency, including those whose properties or works are being affected pursuant to s. 403.509(4), shall be made a party upon the request of the department or the applicant.
 - (4) (a) The order of presentation at the certification hearing, unless otherwise changed by the administrative law judge to ensure the orderly presentation of witnesses and evidence, shall be:
 - 1. The applicant.

- 2. The department.
- 3. State agencies.

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- 4. Regional agencies, including regional planning councils and water management districts.
 - 5. Local governments.
 - 6. Other parties.
- (b) (5) When appropriate, any person may be given an opportunity to present oral or written communications to the designated administrative law judge. If the designated administrative law judge proposes to consider such communications, then all parties shall be given an opportunity to cross-examine or challenge or rebut such communications.
- (5) At the conclusion of the certification hearing, the designated administrative law judge shall, after consideration of all evidence of record, submit to the board a recommended order no later than 45 days after the filing of the hearing transcript.
- (6) (a) No earlier than 29 days prior to the conduct of the certification hearing, the department or the applicant may request that the administrative law judge cancel the certification hearing and relinquish jurisdiction to the department if all parties to the proceeding stipulate that there are no disputed issues of fact or law to be raised at the certification hearing, and if sufficient time remains for the applicant and the department to publish public notices of the cancellation of the hearing at least 3 days prior to the scheduled date of the hearing.
 - (b) The administrative law judge shall issue an order granting or denying the request within 5 days.
 - (c) If the administrative law judge grants the request, the department and the applicant shall publish notices of the cancellation of the certification hearing, in accordance with s. 403.5115.

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- (d) 1. If the administrative law judge grants the request, the department shall prepare and issue a final order in accordance with s. 403.509(1)(a).
- 2. Parties may submit proposed recommended orders to the department no later than 10 days after the administrative law judge issues an order relinquishing jurisdiction.
- The applicant shall pay those expenses and costs associated with the conduct of the hearings and the recording and transcription of the proceedings.
- (6) The designated administrative law judge shall have all powers and duties granted to administrative law judges by chapter 120 and this chapter and by the rules of the department and the Administration Commission, including the authority to resolve disputes over the completeness and sufficiency of an application for certification.
- (7) The order of presentation at the certification hearing, unless otherwise changed by the administrative law judge to ensure the orderly presentation of witnesses and evidence, shall be:
 - (a) The applicant.
 - (b) The department.
 - (c) State agencies.
- (d) Regional agencies, including regional planning councils and water management districts.
 - (e) Local governments.
 - (f) Other parties.
- In issuing permits under the federally approved new source review or prevention of significant deterioration permit program, the department shall observe the procedures specified under the federally approved state implementation plan, including public notice, public comment, public hearing, and

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notice of applications and amendments to federal, state, and local agencies, to assure that all such permits issued in coordination with the certification of a power plant under this act are federally enforceable and are issued after opportunity for informed public participation regarding the terms and conditions thereof. When possible, any hearing on a federally approved or delegated program permit such as new source review, prevention of significant deterioration permit, or NPDES permit shall be conducted in conjunction with the certification hearing held under this act. The department shall accept written comment with respect to an application for, or the department's preliminary determination on, a new source review or prevention of significant deterioration permit for a period of no less than 30 days from the date notice of such action is published. Upon request submitted within 30 days after published notice, the department shall hold a public meeting, in the area affected, for the purpose of receiving public comment on issues related to the new source review or prevention of significant deterioration permit. If requested following notice of the department's preliminary determination, the public meeting to receive public comment shall be held prior to the scheduled certification hearing. The department shall also solicit comments from the United States Environmental Protection Agency and other affected federal agencies regarding the department's preliminary determination for any federally required new source review or prevention of significant deterioration permit. It is the intent of the Legislature that the review, processing, and issuance of such federally delegated or approved permits be closely coordinated with the certification process established under this part. In the event of a conflict between the certification process and federally required procedures contained in the state

implementation plan, the applicable <u>federal</u> requirements of the implementation plan shall control.

Section 30. Section 403.509, Florida Statutes, is amended to read:

403.509 Final disposition of application.--

- (1) (a) If the administrative law judge has granted a request to cancel the certification hearing and has relinquished jurisdiction to the department under the provisions of s. 403.508(6), within 40 days thereafter, the secretary of the department shall act upon the application by written order in accordance with the terms of this act, and the stipulation of the parties in requesting cancellation of the certification hearing.
- (b) If the administrative law judge has not granted a request to cancel the certification hearing under the provisions of s. 403.508(6), within 60 days after receipt of the designated administrative law judge's recommended order, the board shall act upon the application by written order, approving certification or denying certification the issuance of a certificate, in accordance with the terms of this act, and stating the reasons for issuance or denial. If certification the certificate is denied, the board shall set forth in writing the action the applicant would have to take to secure the board's approval of the application.
- (2) The issues that may be raised in any hearing before the board shall be limited to those matters raised in the certification proceeding before the administrative law judge or raised in the recommended order. All parties, or their representatives, or persons who appear before the board shall be subject to the provisions of s. 120.66.

- (3) In determining whether an application should be approved in whole, approved with modifications or conditions, or denied, the board, or secretary when applicable, shall consider whether, and the extent to which, the location of electric power plant and directly associated facilities and their construction and operation will:
- (a) Provide reasonable assurance that operational safeguards are technically sufficient for the public welfare and protection.
- (b) Comply with applicable nonprocedural requirements of agencies.
- (c) Be consistent with applicable local government comprehensive plans and land development regulations.
- (d) Meet the electrical energy needs of the state in an orderly and timely fashion.
- (e) Provide a reasonable balance between the need for the facility as established pursuant to s. 403.519, and the impacts upon air and water quality, fish and wildlife, water resources, and other natural resources of the state resulting from the construction and operation of the facility.
- (f) Minimize, through the use of reasonable and available methods, the adverse effects on human health, the environment, and the ecology of the land and its wildlife and the ecology of state waters and their aquatic life.
 - (g) Serve and protect the broad interests of the public.
- (3) Within 30 days after issuance of the certification, the department shall issue and forward to the United States

 Environmental Protection Agency a proposed operation permit for a major source of air pollution and must issue or deny any other license required pursuant to any federally delegated or approved permit program. The department's action on the license and its

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action on the proposed operation permit for a major source of air pollution shall be based upon the record and recommended order of the certification hearing. The department's actions on a federally required new source review or prevention of significant deterioration permit shall be based on the record and recommended order of the certification hearing and of any other proceeding held in connection with the application for a new source review or prevention of significant deterioration permit, on timely public comments received with respect to the application or preliminary determination for such permit, and on the provisions of the state implementation plan.

The department's action on a federally required new source review or prevention of significant deterioration permit shall differ from the actions taken by the siting board regarding the certification if the federally approved state implementation plan requires such a different action to be taken by the department. Nothing in this part shall be construed to displace the department's authority as the final permitting entity under the federally approved permit program. Nothing in this part shall be construed to authorize the issuance of a new source review or prevention of significant deterioration permit which does not conform to the requirements of the federally approved state implementation plan. Any final operation permit for a major source of air pollution must be issued in accordance with the provisions of s. 403.0872. Unless the federally delegated or approved permit program provides otherwise, licenses issued by the department under this subsection shall be effective for the term of the certification issued by the board. If renewal of any license issued by the department pursuant to a federally delegated or approved permit program is required, such renewal shall not affect the certification issued by the board,

except as necessary-to resolve inconsistencies pursuant to s. 403.516(1)(a).

(4)In regard to the properties and works of any agency which is a party to the certification hearing, the board shall have the authority to decide issues relating to the use, the connection thereto, or the crossing thereof, for the electrical power plant and its directly associated facilities site and to direct any such agency to execute, within 30 days after the entry of certification, the necessary license or easement for such use, connection, or crossing, subject only to the conditions set forth in such certification. However, the applicant shall seek any necessary interest in state lands the title to which is vested in the Board of Trustees of the Internal Improvement Trust Fund from the Board of Trustees or from the governing board of the water management district created pursuant to chapter 373 before, during, or after the certification proceeding, and certification may be made contingent upon issuance of the appropriate interest. Neither the applicant nor any party to the certification proceeding may directly or indirectly raise or relitigate any matter that was or could have been an issue in the certification proceeding in any proceeding before the Board of Trustees of the Internal Improvement Trust Fund wherein the applicant is seeking necessary interest in state lands, but the information presented in the certification proceeding shall be available for review by the Board of Trustees and its staff.

(6)(5) Except as specified in subsection (4), for the issuance of any operation permit for a major source of air pollution pursuant to s. 403.0872, the issuance or denial of the certification by the board or Secretary of the Department and the issuance or denial of any related department license

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required pursuant to any federally delegated or approved permit

program shall be the final administrative action required as to

that application.

(6) All certified electrical power plants must apply for and obtain a major source air operation permit pursuant to s. 403.0872. Major source air operation permit applications for certified electrical power plants must be submitted pursuant to a schedule developed by the department. To the extent that any conflicting provision, limitation, or restriction under any rule, regulation, or ordinance imposed by any political subdivision of the state, or by any local pollution control program, was superseded during the certification process pursuant to s. 403.510(1), such rule, regulation, or ordinance shall continue to be superseded for purposes of the major source air operation permit program under s. 403.0872.

Section 31. Section 403.511, Florida Statutes, is amended to read:

403.511 Effect of certification. --

- (1) Subject to the conditions set forth therein, any certification signed by the Governor shall constitute the sole license of the state and any agency as to the approval of the site and the construction and operation of the proposed electrical power plant, except for the issuance of department licenses required under any federally delegated or approved permit program and except as otherwise provided in subsection (4).
- (2) (a) The certification shall authorize the <u>licensee</u> applicant named therein to construct and operate the proposed electrical power plant, subject only to the conditions of certification set forth in such certification, and except for

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the issuance of department licenses or permits required under any federally delegated or approved permit program.

- (b) 1. Except as provided in subsection (4), the certification may include conditions which constitute variances, exemptions, or exceptions from nonprocedural requirements of the department or any agency which were expressly considered during the proceeding, including but not limited to, any site specific criteria, standards, or limitations under local land use and zoning approvals which affect the proposed power plant or its site, unless waived by the agency as provided below and which otherwise would be applicable to the construction and operation of the proposed electrical power plant.
- 2. No variance, exemption, exception, or other relief shall be granted from a state statute or rule for the protection of endangered or threatened species, aquatic preserves, Outstanding National Resource Waters, or Outstanding Florida Waters or for the disposal of hazardous waste, except to the extent authorized by the applicable statute or rule or except upon a finding in the certification order by the siting board that the public interests set forth in s. 403.509(3) $\frac{403.502}{100}$ in certifying the electrical power plant at the site proposed by the applicant overrides the public interest protected by the statute or rule from which relief is sought. Each party shall notify the applicant and other parties at least 60 days prior to the certification hearing of any nonprocedural requirements not specifically listed in the application from which a variance, exemption, exception, or other relief is necessary in order for the board to certify any electrical power plant proposed for certification. Failure of such notification by an agency shall be treated as a waiver from nonprocedural requirements of the department or any other agency. However, no variance shall be

granted from standards or regulations of the department
applicable under any federally delegated or approved permit
program, except as expressly allowed in such program.

- issued under this act shall be in lieu of any license, permit, certificate, or similar document required by any state, regional, or local agency pursuant to, but not limited to, chapter 125, chapter 161, chapter 163, chapter 166, chapter 186, chapter 253, chapter 298, chapter 370, chapter 373, chapter 376, chapter 380, chapter 381, chapter 387, chapter 403, except for permits issued pursuant to any federally delegated or approved permit program s. 403.0885 and except as provided in s. 403.509(3) and (6), chapter 404, or the Florida Transportation Code, or 33 U.S.C. s. 1341.
- (4) This act shall not affect in any way the ratemaking powers of the Public Service Commission under chapter 366; nor shall this act in any way affect the right of any local government to charge appropriate fees or require that construction be in compliance with applicable building construction codes.
- (5)(a) An electrical power plant certified pursuant to this act shall comply with rules adopted by the department subsequent to the issuance of the certification which prescribe new or stricter criteria, to the extent that the rules are applicable to electrical power plants. Except when express variances, exceptions, exemptions, or other relief have been granted, subsequently adopted rules which prescribe new or stricter criteria shall operate as automatic modifications to certifications.
- (b) Upon written notification to the department, any holder of a certification issued pursuant to this act may choose

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to operate the certified electrical power plant in compliance with any rule subsequently adopted by the department which prescribes criteria more lenient than the criteria required by the terms and conditions in the certification which are not site-specific.

- (c) No term or condition of certification shall be interpreted to preclude the postcertification exercise by any party of whatever procedural rights it may have under chapter 120, including those related to rulemaking proceedings. This subsection shall apply to previously issued certifications.
- (6) No term or condition of a site certification shall be interpreted to supersede or control the provisions of a final operation permit for a major source of air pollution issued by the department pursuant to s. 403.0872 to such facility certified under this part.
- (7) No term or condition of a site certification shall be interpreted to supersede or control the provisions of a final operation permit for a major source of air pollution issued by the department pursuant to s. 403.0872, to a facility certified under this part.
- (8) Pursuant to s. 380.23, electrical power plants are subject to the federal coastal consistency review program.

 Issuance of certification shall constitute the state's certification of coastal zone consistency.

Section 32. Section 403.5112, Florida Statutes, is created to read:

403.5112 Filing of notice of certified corridor route. --

(1) Within 60 days after certification of a directly associated linear facility pursuant to this act, the applicant shall file, in accordance with s. 28.222, with the department

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and the clerk of the circuit court for each county through which
the corridor will pass, a notice of the certified route.

(2) The notice shall consist of maps or aerial photographs in the scale of 1:24,000 which clearly show the location of the certified route and shall state that the certification of the corridor will result in the acquisition of rights-of-way within the corridor. Each clerk shall record the filing in the official record of the county for the duration of the certification or until such time as the applicant certifies to the department and the clerk that all lands required for the transmission line rights-of-way within the corridor have been acquired within such county, whichever is sooner.

Section 33. Section 403.5113, Florida Statutes, is created to read:

403.5113 Postcertification amendments.--

- (1) If, subsequent to certification by the board, a licensee proposes any material change to the application and revisions or amendments thereto, as certified, the licensee shall submit a written request for amendment and a description of the proposed change to the application to the department. Within 30 days after the receipt of the request for the amendment, the department shall determine whether the proposed change to the application requires a modification of the conditions of certification.
- (2) If the department concludes that the change would not require a modification of the conditions of certification, the department shall provide written notification of the approval of the proposed amendment to the licensee, all agencies, and all other parties.
- (3) If the department concludes that the change would require a modification of the conditions of certification, the

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department shall provide written notification to the licensee that the proposed change to the application requires a request for modification pursuant to s. 403.516.

Section 34. Section 403.5115, Florida Statutes, is amended to read:

- 403.5115 Public notice; costs of proceeding.--
- The following notices are to be published by the applicant:
- Notice A notice of the filing of a notice of intent (a) under s. 403.5063, which shall be published within 21 days after the filing of the notice. The notice shall be published as specified by subsection (2), except that the newspaper notice shall be one-fourth page in size in a standard size newspaper or one-half page in size in a tabloid size newspaper.
- Notice A notice of filing of the application, which shall include a description of the proceedings required by this act, within 21 days after the date of the application filing be published as specified in subsection (2), within 15 days after the application has been determined complete. Such notice shall give notice of the provisions of s. 403.511(1) and (2) and that the application constitutes a request for a federally required new source review or prevention of significant deterioration permit.
- Notice of the land use determination made pursuant to s. 403.50665(1) within 15 days after the determination is filed.
- Notice of the land use hearing, which shall be published as specified in subsection (2), no later than 15 45days before the hearing.
- (e) (d) Notice of the certification hearing and notice of the deadline for filing notice of intent to be a party, which shall be published as specified in subsection (2), at least 65

days before the date set for the certification no later than 45 days before the hearing.

(f) Notice of the cancellation of the certification hearing, if applicable, no later than 3 days before the date of the originally scheduled certification hearing.

(g)(e) Notice of modification when required by the department, based on whether the requested modification of certification will significantly increase impacts to the environment or the public. Such notice shall be published as specified under subsection (2):

1. Within 21 days after receipt of a request for modification., except that The newspaper notice shall be of a size as directed by the department commensurate with the scope of the modification.

2. If a hearing is to be conducted in response to the request for modification, then notice shall be <u>published no later than 30 days before the hearing provided as specified in paragraph (d)</u>.

(h) (f) Notice of a supplemental application, which shall
be published as specified in paragraph (1)(b) and subsection
(2).follows:

1. Notice of receipt of the supplemental application shall be published as specified in paragraph (b).

2. Notice of the certification hearing shall be published as specified in paragraph (d).

(i) Notice of existing site certification pursuant to s. 403.5175. Notices shall be published as specified in paragraph (1)(b) and subsection (2).

(2) Notices provided by the applicant shall be published in newspapers of general circulation within the county or counties in which the proposed electrical power plant will be

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located. The newspaper notices shall be at least one-half page in size in a standard size newspaper or a full page in a tabloid size newspaper and published in a section of the newspaper other than the legal notices section. These notices shall include a map generally depicting the project and all associated facilities corridors. A newspaper of general circulation shall be the newspaper which has the largest daily circulation in that county and has its principal office in that county. If the newspaper with the largest daily circulation has its principal office outside the county, the notices shall appear in both the newspaper having the largest circulation in that county and in a newspaper authorized to publish legal notices in that county.

- (3) All notices published by the applicant shall be paid for by the applicant and shall be in addition to the application fee.
- (4) The department shall arrange for publication of the following notices in the manner specified by chapter 120 and provide copies of those notices to any persons who have requested to be placed on the departmental mailing list for this purpose:
- (a) Notice Publish in the Florida Administrative Weekly notices of the filing of the notice of intent within 15 days after receipt of the notice.
- (b) Notice of the filing of the application, no later than
 21 days after the application filing. *
- (c) Notice of the land use determination made pursuant to s. 403.50665(1) within 15 days after the determination is filed.
- (d) Notice of the land use hearing before the administrative law judge, if applicable, no later than 15 days before the hearing.

- Amendment No. (1 Strike-All) 1921 (e) Notice of the land use hearing before the board, if 1922 applicable. 1923 (f) Notice of the certification hearing at least 45 days 1924 before the date set for the certification hearing. + 1925 (g) Notice of the cancellation of the certification 1926 hearing, if applicable, no later than 3 days prior to the date 1927 of the originally scheduled certification hearing. 1928 (h) Notice of the hearing before the board, if 1929 applicable. + 1930 (i) Notice and of stipulations, proposed agency action, or 1931 petitions for modification.; and 1932 (b) Provide copies of those notices to any persons who 1933 have requested to be placed on the departmental mailing list for 1934 this purpose. 1935 (5) The applicant shall pay those expenses and costs 1936 associated with the conduct of the hearings and the recording 1937 and transcription of the proceedings. 1938 Section 35. Section 403.513, Florida Statutes, is amended 1939 to read: 1940 403.513 Review.--Proceedings under this act shall be 1941 subject to judicial review as provided in chapter 120. When 1942 possible, separate appeals of the certification order issued by 1943 the board and of any department permit issued pursuant to a 1944 federally delegated or approved permit program may shall be 1945 consolidated for purposes of judicial review. 1946 Section 36. Section 403.516, Florida Statutes, is amended 1947 to read: 1948 403.516 Modification of certification.--

 - A certification may be modified after issuance in any one of the following ways:

(a) The board may delegate to the department the authority to modify specific conditions in the certification.

(b)1. The department may modify specific conditions of a site certification which are inconsistent with the terms of any federally delegated or approved final air pollution operation permit for the certified electrical power plant issued by the United States Environmental Protection Agency under the terms of 42 U.S.C. s. 7661d.

- 2. Such modification may be made without further notice if the matter has been previously noticed under the requirements for any federally delegated or approved permit program.
- (c) The licensee may file a petition for modification with the department or the department may initiate the modification upon its own initiative.
 - 1. A petition for modification must set forth:
 - a. The proposed modification.
 - b. The factual reasons asserted for the modification.
- c. The anticipated environmental effects of the proposed modification.
- 2.(b) The department may modify the terms and conditions of the certification if no party to the certification hearing objects in writing to such modification within 45 days after notice by mail to such party's last address of record, and if no other person whose substantial interests will be affected by the modification objects in writing within 30 days after issuance of public notice.
- 3. If objections are raised or the department denies the request, the applicant or department may file a request petition for a hearing on the modification with the department. Such request shall be handled pursuant to chapter 120 paragraph (c).

- (c) A petition for modification may be filed by the applicant or the department setting forth:
 - 1. The proposed modification,
 - 2. The factual reasons asserted for the modification, and
- 3. The anticipated effects of the proposed modification on the applicant, the public, and the environment.
- The petition for modification shall be filed with the department and the Division of Administrative Hearings.
- 4. Requests referred to the Division of Administrative
 Hearings shall be disposed of in the same manner as an
 application, but with time periods established by the
 administrative law judge commensurate with the significance of
 the modification requested.
 - (d) As required by s. 403.511(5).
- (2) Petitions filed pursuant to paragraph (1)(c) shall be disposed of in the same manner as an application, but with time periods established by the administrative law judge commensurate with the significance of the modification requested.
- (2)(3) Any agreement or modification under this section must be in accordance with the terms of this act. No modification to a certification shall be granted that constitutes a variance from standards or regulations of the department applicable under any federally delegated or approved permit program, except as expressly allowed in such program.
- Section 37. Section 403.517, Florida Statutes, is amended to read:
- 403.517 Supplemental applications for sites certified for ultimate site capacity.--
- (1) (a) <u>Supplemental</u> The department shall adopt rules governing the processing of supplemental applications may be

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912 submitted for certification of the construction and operation of 2013 electrical power plants to be located at sites which have been 2014 previously certified for an ultimate site capacity pursuant to 2015 this act. Supplemental applications shall be limited to 2016 electrical power plants using the fuel type previously certified 2017 for that site. Such applications shall include all new directly 2018 associated facilities that support the construction and 2019 operation of the electric power plant. The rules adopted 2020 pursuant to this section shall include provisions for:

- 1. Prompt appointment of a designated administrative law judge.
 - 2. The contents of the supplemental application.
- 3. Resolution of disputes as to the completeness and sufficiency of supplemental applications by the designated administrative law judge.
- 4. Public notice of the filing of the supplemental applications.
- 5. Time limits for prompt processing of supplemental applications.
- 6. Final disposition by the board within 215 days of the filing of a complete supplemental application.
- (b) The review shall use the same procedural steps and notices as for an initial application.
- supplemental application shall be designated by the department commensurate with the scope of the supplemental application, but shall not exceed any time limitation governing the review of initial applications for site certification pursuant to this act, it being the legislative intent to provide shorter time limitations for the processing of supplemental applications for electrical power plants to be constructed and operated at sites

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which have been previously certified for an ultimate site capacity.

(d)(c) Any time limitation in this section or in rules adopted pursuant to this section may be altered <u>pursuant to s.</u>

403.5095 by the designated administrative law judge upon stipulation between the department and the applicant, unless objected to by any party within 5 days after notice, or for good cause shown by any party. The parties to the proceeding shall adhere to the provisions of chapter 120 and this act in considering and processing such supplemental applications.

- (2) Supplemental applications shall be reviewed as provided in ss. 403.507-403.511, except that the time limits provided in this section shall apply to such supplemental applications.
- (3) The land use <u>and zoning consistency determination of</u>
 s. 403.50665 hearing requirements of s. 403.508(1) and (2) shall not be applicable to the processing of supplemental applications pursuant to this section so long as:
- (a) The previously certified ultimate site capacity is not exceeded; and
- (b) The lands required for the construction or operation of the electrical power plant which is the subject of the supplemental application are within the boundaries of the previously certified site.
- (4) For the purposes of this act, the term "ultimate site capacity" means the maximum generating capacity for a site as certified by the board.

Section 38. Section 403.5175, Florida Statutes, is amended to read:

403.5175 Existing electrical power plant site certification.--

- (1) An electric utility that owns or operates an existing electrical power plant as defined in s. 403.503(12) may apply for certification of an existing power plant and its site in order to obtain all agency licenses necessary to assure compliance with federal or state environmental laws and regulation using the centrally coordinated, one-stop licensing process established by this part. An application for site certification under this section must be in the form prescribed by department rule. Applications must be reviewed and processed using the same procedural steps and notices as for an application for a new facility in accordance with ss. 403.5064 403.5115, except that a determination of need by the Public Service Commission is not required.
- (2) An application for certification under this section must include:
- (a) A description of the site and existing power plant installations;
- (b) A description of all proposed changes or alterations to the site or electrical power plant, including all new associated facilities that are the subject of the application;
- (c) A description of the environmental and other impacts caused by the existing utilization of the site <u>and directly</u> <u>associated facilities</u>, and <u>the</u> operation of the electrical power plant that is the subject of the application, and of the environmental and other benefits, if any, to be realized as a result of the proposed changes or alterations if certification is approved and such other information as is necessary for the reviewing agencies to evaluate the proposed changes and the expected impacts;
- (d) The justification for the proposed changes or alterations;

(e) Copies of all existing permits, licenses, and compliance plans authorizing utilization of the site <u>and</u>
2107 <u>directly associated facilities</u> or operation of the electrical power plant that is the subject of the application.

- requirements of <u>s. 403.50665</u> <u>s. 403.508(1)</u> and (2) do not apply to an application under this section if the applicant does not propose to expand the boundaries of the existing site. If the applicant proposes to expand the boundaries of the existing site to accommodate portions of the plant or associated facilities, a land use <u>and zoning determination shall be made hearing must be held</u> as specified in <u>s. 403.50665</u> <u>s. 403.508(1)</u> and (2); provided, however, that the sole issue for determination through the land use hearing is whether the proposed site expansion is consistent and in compliance with the existing land use plans and zoning ordinances.
- (4) In considering whether an application submitted under this section should be approved in whole, approved with appropriate conditions, or denied, the board shall consider whether, and to the extent to which the proposed changes to the electrical power plant and its continued operation under certification will:
- (a) Comply with the provisions of s. 403.509(3).

 applicable nonprocedural requirements of agencies;
- (b) Result in environmental or other benefits compared to current utilization of the site and operations of the electrical power plant if the proposed changes or alterations are undertaken.
- (c) Minimize, through the use of reasonable and available methods, the adverse effects on human health, the environment,

and the ecology of the land and its wildlife and the ecology of state waters and their aquatic life; and

- (d) Serve and protect the broad interests of the public.
- (5) An applicant's failure to receive approval for certification of an existing site or an electrical power plant under this section is without prejudice to continued operation of the electrical power plant or site under existing agency licenses.

Section 39. Section 403.518, Florida Statutes, is amended to read:

403.518 Fees; disposition.--

- (1) The department shall charge the applicant the following fees, as appropriate, which, unless otherwise specified, shall be paid into the Florida Permit Fee Trust Fund:
- (a) A fee for a notice of intent pursuant to s. 403.5063, in the amount of \$2,500, to be submitted to the department at the time of filing of a notice of intent. The notice-of-intent fee shall be used and disbursed in the same manner as the application fee.
- (b) An application fee, which shall not exceed \$200,000. The fee shall be fixed by rule on a sliding scale related to the size, type, ultimate site capacity, or increase in electric generating capacity proposed by the application, or the number and size of local governments in whose jurisdiction the electrical power plant is located.
- 1. Sixty percent of the fee shall go to the department to cover any costs associated with coordinating the review reviewing and acting upon the application, to cover any field services associated with monitoring construction and operation of the facility, and to cover the costs of the public notices published by the department.

\$25,000, whichever is greater, shall be transferred to the

Hearings of the Department of Management Services:-

pursuant to s. 403.508.

held pursuant to s. 403.508.

Administrative Trust Fund of the Division of Administrative

a. Five percent to compensate expenses from the initial

b. An additional 5 percent if a land use hearing is held

c. An additional 10 percent if a certification hearing is

3.a. Upon written request with proper itemized accounting

exercise of duties associated with the filing of an application.

The following percentages Twenty percent of the fee or

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- 2184 reviewing the application, the department shall reimburse the 2185 Department of Community Affairs, the Fish and Wildlife
 - Conservation Commission, and any water management district

within 90 days after final agency action by the board or

withdrawal of the application, the agencies that prepared

reports pursuant to s. 403.507 or participated in a hearing

pursuant to s. 403.508, may submit a written request to the

department for reimbursement of expenses incurred during the

accounting of expenses incurred which may include time spent

certification proceedings. The request shall contain an

- created pursuant to chapter 373, regional planning council, and
- local government in the jurisdiction of which the proposed electrical power plant is to be located, and any other agency
- from which the department requests special studies pursuant to
- s. 403.507(2)(a)7. Such reimbursement shall be authorized for
- the preparation of any studies required of the agencies by this
- act, and for agency travel and per diem to attend any hearing
- held pursuant to this act, and for any agency or local
- government's provision of notice of public meetings or hearings
- 2196 required as a result of the application for certification

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shall review the request and verify that the expenses are valid. Valid expenses shall be reimbursed; however, in the event the amount of funds available for reimbursement allocation is insufficient to provide for full compensation complete reimbursement to the agencies requesting reimbursement, reimbursement shall be on a prorated basis.

- b. If the application review is held in abeyance for more than 1 year, the agencies may submit a request for reimbursement.
- 4. If any sums are remaining, the department shall retain them for its use in the same manner as is otherwise authorized by this act; provided, however, that if the certification application is withdrawn, the remaining sums shall be refunded to the applicant within 90 days after withdrawal.
- (c) 1. A certification modification fee, which shall not exceed \$30,000. The department shall establish rules for determining such a fee based on the equipment redesign, change in site size, type, increase in generating capacity proposed, or change in an associated linear facility location.
- 2. The fee shall be submitted to the department with a formal petition for modification to the department pursuant to s. 403.516. This fee shall be established, disbursed, and processed in the same manner as the application fee in paragraph (b), except that the Division of Administrative Hearings shall not receive a portion of the fee unless the petition for certification modification is referred to the Division of Administrative Hearings for hearing. If the petition is so referred, only \$10,000 of the fee shall be transferred to the Administrative Trust Fund of the Division of Administrative Hearings of the Department of Management Services. The fee for a

Amendment No. (1 Strike-All)

modification by agreement filed pursuant to s. 403.516(1)(b) shall be \$10,000 to be paid upon the filing of the request for modification. Any sums remaining after payment of authorized costs shall be refunded to the applicant within 90 days of issuance or denial of the modification or withdrawal of the request for modification.

- (d) A supplemental application fee, not to exceed \$75,000, to cover all reasonable expenses and costs of the review, processing, and proceedings of a supplemental application. This fee shall be established, disbursed, and processed in the same manner as the certification application fee in paragraph (b), except that only \$20,000 of the fee shall be transferred to the Administrative Trust Fund of the Division of Administrative Hearings of the Department of Management Services.
- (e) An existing site certification application fee, not to exceed \$200,000, to cover all reasonable costs and expenses of the review processing and proceedings for certification of an existing power plant site under s. 403.5175. This fee must be established, disbursed, and processed in the same manner as the certification application fee in paragraph (b).
- (2) Effective upon the date commercial operation begins, the operator of an electrical power plant certified under this part is required to pay to the department an annual operation license fee as specified in s. 403.0872(11) to be deposited in the Air Pollution Control Trust Fund.

Section 40. Any application for power plant certification filed pursuant to ss. 403.501-403.518, Florida Statutes shall be processed under the provisions of the law applicable at the time the application was filed, except that the provisions related to cancellation of the certification hearing under s. 403.508(6), Florida Statutes the provisions related to the final disposition

of the application and issuance of the written order by the secretary under s. 403.509(1)(a), Florida Statutes and notice of the cancellation of the certification hearing under s. 403.5115, Florida Statutes may apply to any application for power plant certification.

Section 41. Section 403.519, Florida Statutes, is amended to read:

403.519 Exclusive forum for determination of need. --

- (1) On request by an applicant or on its own motion, the commission shall begin a proceeding to determine the need for an electrical power plant subject to the Florida Electrical Power Plant Siting Act.
- (2) The applicant commission shall publish a notice of the proceeding in a newspaper of general circulation in each county in which the proposed electrical power plant will be located. The notice shall be at least one-quarter of a page and published at least 21 45 days prior to the scheduled date for the proceeding. The commission shall publish notice of the proceeding in the manner specified by chapter 120 at least 21 days prior to the scheduled date for the proceeding.
- (3) The commission shall be the sole forum for the determination of this matter, which accordingly shall not be raised in any other forum or in the review of proceedings in such other forum. In making its determination, the commission shall take into account the need for electric system reliability and integrity, the need for adequate electricity at a reasonable cost, the need for fuel diversity and supply reliability, and whether the proposed plant is the most cost-effective alternative available. The commission shall also expressly consider the conservation measures taken by or reasonably available to the applicant or its members which might mitigate

the need for the proposed plant and other matters within its
jurisdiction which it deems relevant. The commission's
determination of need for an electrical power plant shall create
a presumption of public need and necessity and shall serve as
the commission's report required by s. 403.407(2)(b)
403.507(2)(a)2. An order entered pursuant to this section
constitutes final agency action.

Section 42. This act shall take effect upon becoming a law.

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2300 ======== T I T L E A M E N D M E N T ============

Remove the entire title and insert:

An act relating to energy; providing legislative findings and intent; creating s. 377.801, F.S.; creating the "Florida Renewable Energy Technologies and Energy Efficiency Act"; creating s. 377.802, F.S.; stating the purpose of the act; creating s. 377.803, F.S.; providing definitions; creating s. 377.804, F.S.; creating the Renewable Energy Technologies Grants Program; providing program requirements and procedures, including matching funds; creating s. 377.805, F.S.; creating the Energy Efficient Appliance Rebate Program; providing program requirements, procedures, and limitations; creating s. 377.806, F.S.; creating the Solar Energy System Incentives Program; providing program requirements, procedures, and limitations; requiring the Department of Environmental Protection to adopt rules; creating s. 377.901, F.S.; creating the Florida Energy Council within the Department of Environmental Protection; providing purpose and composition; providing for appointment of members and their terms; providing for reimbursement for travel and

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per diem; requiring the department to provide certain services to the council; providing rulemaking authority; amending s. 212.08, F.S.; providing definitions for the terms "biodiesel" and "ethanol"; providing tax exemptions for the sale or use of certain energy efficient products; providing eligibility requirements and tax credit limits; directing the department to adopt rules; directing the department to determine and publish certain information relating to such exemptions; amending s. 213.053, F.S.; authorizing the Department of Revenue to share certain information with the Department of Environmental Protection for specified purposes; amending s. 220.02, F.S.; providing the order of application of the renewable energy technologies investment tax credit; creating s. 220.192, F.S.; establishing a corporate tax credit for certain costs related to renewable energy technologies; providing eligibility requirements and credit limits; providing certain authority to the Department of Environmental Protection and the Department of Revenue; directing the Department of Environmental Protection to determine and publish certain information; providing for repeal of the tax credit; amending s. 220.13, F.S.; providing an addition to the definition of "adjusted federal income"; amending s. 186.801, F.S.; revising the provisions of electric utility 10-year site plans to include the effect on fuel diversity; amending s. 366.04, F.S.; revising the safety standards for public utilities; amending s. 366.05, F.S.; authorizing the Public Service Commission to adopt certain construction standards and make certain determinations; directing the commission to conduct a study and provide a report by a certain date;

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amending s. 403.503, F.S.; revising and providing definitions applicable to the Florida Electrical Power Plant Siting Act; amending s. 403.504, F.S.; providing the Department of Environmental Protection with additional powers and duties relating to the Florida Electrical Power Plant Siting Act; amending s. 403.5055, F.S.; revising provisions for certain permits associated with applications for electrical power plant certification; amending s. 403.506, F.S.; revising provisions relating to applicability and certification of certain power plants; amending s. 403.5064, F.S.; revising provisions for distribution of applications and schedules relating to certification; amending s. 403.5065, F.S.; revising provisions relating to the appointment of administrative law judges; amending s. 403.5066, F.S.; revising provisions relating to the determination of completeness for certain applications; creating s. 403.50663, F.S.; authorizing certain local governments and regional planning councils to hold an informational public meeting; providing requirements and procedures therefor; creating s. 403.50665, F.S.; requiring local governments to file certain land use determinations; providing requirements and procedures therefor; repealing s. 403.5067, F.S.; relating to the determination of sufficiency for certain applications; amending s. 403.507, F.S.; revising required statement provisions for affected agencies; amending s. 403.508, F.S.; revising provisions related to land use and certification proceedings; requiring certain notice; amending s. 403.509, F.S.; revising provisions related to the final disposition of certain applications; providing requirements and provisions with respect thereto; amending

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s. 403.511, F.S.; revising provisions related to the effect of certification for the construction and operation of proposed power plants; providing that issuance of certification meets certain consistency requirements; creating s. 403.5112, F.S.; requiring filing of notice for certified corridor routes; providing requirements and procedures with respect thereto; creating s. 403.5113, F.S.; authorizing postcertification amendments for power plant site certification applications; providing requirements and procedures with respect thereto; amending s. 403.5115, F.S.; requiring certain public notice for activities related to power plant site application, certification, and land use determination; providing requirements and procedures with respect thereto; directing the Department of Environmental Protection to maintain certain lists and provide copies to of certain publications; amending s. 403.513, F.S.; revising provisions for judicial review of appeals related to power plant site certification; amending s. 403.516, F.S.; revising provisions relating to modification of certification for power plant sites; amending s. 403.517, F.S.; revising the provisions relating to supplemental applications for certain power plant sites; amending s. 403.5175, F.S.; revising provisions relating to existing power plant site certification; revising the procedure for reviewing and processing applications; requiring additional information to be included in certain applications; amending s. 403.518, F.S.; revising the allocation of proceeds from certain fees collected; providing for reimbursement of certain expenses; directing the Department of Environmental Protection to establish

2414	rules for determination of certain fees; eliminating
2415	certain operational license fees; providing for the
2416	application, processing, approval, and cancellation of
2417	power plant certification; amending s. 403.519, F.S.;
2418	directing the Public Service Commission to consider fuel
2419	diversity and reliability in certain determinations;
2420	providing an effective date.

	Bill No. 1473
	COUNCIL/COMMITTEE ACTION
	ADOPTED \(\square\ \text{Y/N} \)
	ADOPTED AS AMENDED (Y/N)
	ADOPTED W/O OBJECTION (Y/N)
	FAILED TO ADOPT (Y/N)
	WITHDRAWN (Y/N)
	OTHER
1	Council/Committee hearing bill: Utilities & Telecommunications
2	Committee
3	Representative(s) Hasner offered the following:
4	
5	Amendment to Strike-All Amendment (with directory and title
6	amendments)
7	Remove line(s) 168 and insert:
8	
9	solar thermal system, or a solar thermal pool heater, from July
10	1, 2006 through June 30, 2010
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14	========= T I T L E A M E N D M E N T ========
15	Remove line(s) and insert:
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Amendment No. (3)

	Bill No. 1473					
	COUNCIL/COMMITTEE ACTION					
	ADOPTED					
	ADOPTED AS AMENDED (Y/N)					
	ADOPTED W/O OBJECTION (Y/N)					
	FAILED TO ADOPT (Y/N)					
	WITHDRAWN (Y/N)					
	OTHER					
1	Council/Committee hearing bill: Utilities &					
2	Telecommunications Committee					
3	Representative(s) Hasner offered the following:					
4						
5	Amendment to Strike-All Amendment (with directory and title					
6	amendments)					
7	Remove line(s) 203 and insert:					
8						
9	(4) SOLAR THERMAL POOL HEATER INCENTIVES.—					
10						
11	(a) Eligibility requirements A solar thermal pool heater					
12	qualifies for a rebate if: 1. The system is installed by a					
13	state-licensed solar or plumbing contractor. 2. The system					
14	complies with all applicable building codes as defined by the					
15	local jurisdictional authority.					
16	(b) Rebate amounts Authorized rebates for installation of					
17	solar thermal pool heaters shall by \$100 per installation.					
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19						
20	And renumber all subsequent paragraphs in the section					
21	accordingly					
	00000					

HOUSE AMENDMENT FOR COUNCIL/COMMITTEE PURPOSES

Amendment No. (3)

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Amendment No. (4)

	Bill No. 1473					
	COUNCIL/COMMITTEE ACTION					
	$ \underline{ADOPTED} \qquad \underline{(\mathbf{O}N)} $					
	ADOPTED AS AMENDED (Y/N)					
	ADOPTED W/O OBJECTION (Y/N)					
	FAILED TO ADOPT (Y/N)					
	WITHDRAWN (Y/N)					
	OTHER					
1	Council/Committee hearing bill: Utilities &					
2	Telecommunications Committee					
3	Representative(s) Hasner offered the following:					
4						
5	Amendment to Strike-All Amendment (with directory and title					
6	amendments)					
7	Remove line(s) 141 and insert:					
8						
9	The period from 12:01 a.m., October 5, through midnight, October					
10	11, in each year from 2006 to 2009, shall be designated Energy					
11	Efficient Week. The tax levied under Chapter 212, Florida					
12	Statutes, may not be					
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15						
16	========== T I T L E A M E N D M E N T ========					
17	Remove line(s) 2310 - 2312 and insert:					
18 19 20 21 22 23	Funds; creating s. 377.805, F.S., creating the Energy Efficient Products Sales Tax Holiday; providing a designation; specifying a period during which the sale of energy-efficient product is exempt from such tax; providing a limitation; providing a definition; creating s.					

Amendment No. (4)

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Amendment No. (5)

	Bill No. 1473
	COUNCIL/COMMITTEE ACTION
	ADOPTED
	ADOPTED AS AMENDED (Y/N)
	ADOPTED W/O OBJECTION (Y/N)
	FAILED TO ADOPT (Y/N)
	WITHDRAWN (Y/N)
	OTHER
1	Council/Committee hearing bill: Utilities &
2	Telecommunications Committee
3	Representative(s) Hasner offered the following:
4	
5	Amendment to Strike-All Amendment (with directory and title
6	amendments)
7	Remove line(s) 187 and insert:
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9	not-for-profit organization, including condominiums or apartment
10	buildings.
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15	========= T I T L E A M E N D M E N T ========
16	Remove line(s) and insert:
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Amendment No. (6)

	Bill No. 1473					
	COUNCIL/COMMITTEE ACTION					
	ADOPTED (N)					
	ADOPTED AS AMENDED (Y/N)					
	ADOPTED W/O OBJECTION (Y/N)					
	FAILED TO ADOPT (Y/N)					
	WITHDRAWN (Y/N)					
	OTHER					
1	Council/Committee hearing bill: Utilities & Telecommunications					
2	Committee					
3	Representative(s) Hasner offered the following:					
4						
5	Amendment to Strike-All Amendment (with directory and title					
6	amendments)					
7	Remove line(s) 227 - 229 and insert:					
8						
9	the state. The council should advise the state on current and					
10	projected energy issues including, but not limited to,					
11	transportation, generation, transmission, distributed					
12	generation, fuel supply issues, emerging technologies,					
13	efficiency and conservation. In developing					
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17	========= T I T L E A M E N D M E N T ========					
18	Remove line(s) and insert:					
19						

	Bill No. 1473				
	COUNCIL/COMMITTEE ACTION				
	ADOPTED				
	ADOPTED AS AMENDED (Y/N)				
	ADOPTED W/O OBJECTION (Y/N)				
	FAILED TO ADOPT (Y/N)				
	WITHDRAWN (Y/N)				
	OTHER				
1	Council/Committee hearing bill: Utilities & Telecommunications				
2	Committee				
3	Representative(s) Hasner offered the following:				
4					
5	Amendment to Strike-All Amendment (with directory and title				
6	amendments)				
7	Remove line(s) 234 - 235 and insert:				
8					
9	stakeholders, and may include utility providers, alternative				
10	energy providers, researchers, environmental scientists, fuel				
11	suppliers, technology manufacturers, environmental, consumer and				
12	public health				
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18	========= T I T L E A M E N D M E N T =========				
19	Remove line(s) and insert:				
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	Bill No. 1473					
	COUNCIL/COMMITTEE ACTION					
	ADOPTED					
	ADOPTED AS AMENDED (Y/N)					
	ADOPTED W/O OBJECTION (Y/N)					
	FAILED TO ADOPT (Y/N)					
	WITHDRAWN (Y/N)					
	OTHER					
1	Council/Committee hearing bill: Utilities &					
2	Telecommunications Committee					
3	Representative(s) Hasner offered the following:					
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5	Amendment to Strike-All Amendment (with directory and title					
6	amendments)					
7	Remove line(s) 213 - 216 and insert:					
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9	during the following fiscal year. Requests for rebates that are					
10	received in a fiscal year that are processed during the					
11	following fiscal year shall be given priority over requests for					
12	rebates received during that following fiscal year.					
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18	======== T I T L E A M E N D M E N T ========					
19	Remove line(s) and insert:					
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HOUSE AMENDMENT FOR COUNCIL/COMMITTEE PURPOSES

Amendment No. (9)

					Bill No.	1473
	COUNCIL/COMMITTEE ACTION					
	ADOPTED	√ (½)/N)			
	ADOPTED AS AMENDED	(Y/N)			
	ADOPTED W/O OBJECTION	(Y/N)			
	FAILED TO ADOPT	(Y/N)			
	WITHDRAWN	(Y/N)			
	OTHER					
1	Council/Committee heari	.ng bill:	Utilities	& Telec	ommunica	tions
2	Committee					
3	Representative(s) Lit	tlefield	offered th	ne follo	wing:	
4						
5	Amendment to Strik	e-All Ame	ndment (with	direct	ory and	title
6	amendments)					
7	Remove line(s) 20	1 and i	nsert:			
9 10 11	organization, including condominiums or apartment buildings. Btu must be verified by approved metering					
12						
13						
14	======= T I T	L E A M	E N D M E N	T ====	======	====
15	Remove the entire	title and	insert:			
16						

HOUSE AMENDMENT FOR COUNCIL/COMMITTEE PURPOSES

Amendment No. (10)

Bill No. **1473**

COUNCIL/COMMITTEE ACTION

ADOPTED ___ (Y/N) ADOPTED AS AMENDED (Y/N) ADOPTED W/O OBJECTION (Y/N) FAILED TO ADOPT (Y/N) **√** (Y/N) WITHDRAWN

OTHER

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Council/Committee hearing bill: Utilities &

Telecommunications Committee

Representatives Barreiro offered the following:

Amendment (with title amendment)

Between lines 693 and 694, insert:

Section 15. Section 220.193, Florida Statutes, is created to read:

220.193 Renewable energy production credit. --

- (1) The purpose of this section is to encourage the generation of renewable energy in Florida.
 - (2) As used in this section, the term:
- (a) "Commission" means the Florida Public Service Commission.
- (b) "Renewable Florida energy" means renewable energy that is produced or generated in Florida.
- (c) "Affected utility" means each public utility as defined in s. 366.02(1) and each municipal electric utility and rural electric cooperative subject to the provisions of s. 366.91(4).

- (d) "Renewable energy project or contract approval" means approval by the commission of a project or contract for the production or purchase of renewable Florida energy, which approval shall specify the number of megawatts estimated to be sold each year of the contract, the renewable energy cost for the renewable Florida energy to be delivered pursuant to the contract, and the benchmark energy cost that is in effect as of the date of the renewable energy project or contract approval.
- (e) "Approved renewable energy project or contract" means a project or contract for the production or purchase of renewable Florida energy that has been approved by the commission for purposes of being entitled to the tax credit provided in subsection (3).
- (f) "Renewable energy cost" means the cost incurred by an affected utility in producing or purchasing the renewable

 Florida energy that it delivers to its customers, expressed on a per-megawatt-hour basis, as specified in an approved renewable energy project or contract.
- (g) "Benchmark energy cost" means a rate set by the commission equal to the cost of producing electricity from a new base load, coal-fired power plant located in Florida or, if the commission determines it is more appropriate, the cost of producing electricity from a new nuclear power plant located in Florida, together in each event with all relevant costs of transmission, expressed on a per-megawatt-hour basis.
- (3) A credit against the tax imposed by this chapter shall be allowed to an affected utility with respect to sales of renewable Florida energy pursuant to an approved renewable energy project or contract. The credit shall be in an amount equal to the lesser of:

- (a) Five dollars for each megawatt hour of renewable

 Florida energy that the affected utility actually delivers to

 its customers pursuant to an approved renewable energy project

 or contract during such tax year; or
- (b) Fifty percent of the excess, if any, of the renewable Florida energy cost, over the benchmark energy cost, for each megawatt hour of renewable Florida energy that the affected utility actually delivers to its customers pursuant to an approved renewable energy project or contract during such tax year.
- (4) If the credit granted pursuant to this section is not fully used in one year because of insufficient tax liability on the part of the taxpayer, the unused amount may be carried forward for a period not to exceed 5 years. The carryover credit may be used in a subsequent year when the tax imposed by this chapter for such year exceeds the credit for such year under this section after applying the other credits and unused credit carryovers in the order provided in s. 220.02(8).
- (5) Any renewable energy project or contract approval shall be a public record. The department shall be provided a copy of each renewable energy project or contract approval granted by the commission.
- (6) The department may adopt rules pursuant to ss. 120.536(1) and 120.54 necessary to administer this section, including rules prescribing forms, the documentation needed to substantiate a claim for the tax credit, and the specific procedures and guidelines for claiming the credit.

Remove line 45 and insert:

Amendment No. (10)

81	include the effect on fuel diversity; creating s. 220.193,
82	F.S.; providing definitions; providing corporate tax
83	credits for sales of renewable Florida energy; authorizing
84	the Department of Revenue to adopt rules; amending s.
85	366.04

Bill No. 1473

COUNCIL/COMMITTEE ACTION

ADOPTED _____ (Y/N)
ADOPTED AS AMENDED _____ (Y/N)
ADOPTED W/O OBJECTION _____ (Y/N)
FAILED TO ADOPT _____ (Y/N)
WITHDRAWN _____ (Y/N)

OTHER

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Council/Committee hearing bill:

Utilities &

Telecommunications Committee

Representative Barreiro offered the following:

Amendment (with title amendment)

Between lines 757 and 758, insert:

Section 17. Section 366.91, Florida Statutes, is amended to read:

366.91 Renewable energy.--

- (1) The Legislature finds that it is in the public interest to promote the development of renewable energy resources in this state. Renewable energy resources have the potential to help diversify fuel types to Lessen meet Florida's growing dependency on natural gas and fuel oil for electric production, minimize the volatility of fuel costs, encourage investment within the state, improve environmental conditions, and make Florida a leader in new and innovative technologies.
 - (2) As used in this section, the term:
- (a) "Biomass" means a power source that is comprised of, but not limited to, combustible residues or gases from forest products manufacturing, agricultural and orchard crops, waste products from livestock and poultry operations and food

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processing, urban wood waste, municipal solid waste, municipal liquid waste treatment operations, and landfill gas.

- "Renewable energy" means electrical energy produced from a method that uses one or more of the following fuels or energy sources: hydrogen produced from sources other than fossil fuels, biomass, solar energy, geothermal energy, wind energy, ocean energy, and hydroelectric power. The term includes the alternative energy resource, waste heat, from sulfuric acid manufacturing operations.
- (c) "Renewable Florida energy" means renewable energy that is produced or generated in Florida.
- (d) "Affected utility" means each public utility, as defined in s. 366.021(1), and each municipal electric utility and rural electric cooperative subject to the provisions of subsection(4).
- (3) On or before January 1, 2006, Each public utility shall must continuously offer one or more long term a purchase contracts contract to producers of renewable energy. In addition, each public utility shall continuously offer to purchase renewable energy under the cogeneration-1 tariff, as available energy tariff. A renewable energy producer shall have the right to choose between the long-term purchase contract, or the cogeneration-1 tariff, as available energy tariff, or a combination of both, based on its own operational profile. The commission shall establish requirements relating to the purchase of renewable capacity and energy by public utilities from renewable energy producers and may adopt rules to administer this section. The contract shall contain payment provisions for energy and capacity which are based upon the utility's full avoided costs, as defined in s. 366.051; however,

 capacity payments are not required if, due to the operational characteristics of the renewable energy generator or the anticipated peak and off peak availability and capacity factor of the utility's avoided unit, the producer is unlikely to provide any capacity value to the utility or the electric grid during the contract term. Each contract must provide a contract term of at least 10 years. Prudent and reasonable costs associated with a renewable energy contract shall be recovered from the ratepayers of the contracting utility, without differentiation among customer classes, through the appropriate cost-recovery clause mechanism administered by the commission.

- (4) On or before January 1, 2006, Each municipal electric utility and rural electric cooperative whose annual sales, as of July 1, 1993, to retail customers were greater than 2,000 gigawatt hours must continuously offer one or more long term a purchase contracts contract to producers of renewable energy containing payment provisions for energy and capacity which are based upon the utility's or cooperative's full avoided costs, as determined by the governing body of the municipal utility or cooperative; however, capacity payments are not required if, due to the operational characteristics of the renewable energy generator or the anticipated peak and off peak availability and capacity factor of the utility's avoided unit, the producer is unlikely to provide any capacity value to the utility or the electric grid during the contract term. Each contract must provide a contract term of at least 10 years.
- (5) A contracting producer of renewable energy must pay the actual costs of its interconnection with the transmission grid or distribution system.

(6) The commission shall encourage and promote the

commission shall take the following actions:

cost effectiveness standards set forth herein.

production of renewable Florida energy. Among other things, the

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- (a) The commission shall determine goals for the production and delivery of renewable Florida energy to Florida customers and shall use this determination to establish goals for each affected utility. The purpose of setting goals is to encourage the development of all renewable Florida energy that is or can become technically feasible while conforming to the
- (b) A goal shall be the minimum amount of renewable Florida energy that the affected utility shall deliver to its customers in a given year. A goal shall be expressed in megawatt hours per year.
- (c) Each goal shall be established by the commission in an equitable manner. Each goal shall be based on the affected utility's pro rata share of statewide electricity sales or other factors the commission deems appropriate.
- (d) The commission shall establish each goal as expeditiously as possible after this section is enacted into law. The commission shall reevaluate and update each goal periodically to ensure that all viable, cost effective sources of renewable Florida energy are being developed and utilized, subject to the other provisions of this section.
- (e) The commission shall establish goals for the future based on a planning horizon of at least 5 years.
- (f) When setting goals pursuant to subsection (6), the commission shall include the electrical generating capacity of all sources of renewable Florida energy that are in operation or under construction. The commission shall consider the future

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- electrical generating capacity of all sources of renewable Florida energy that are reasonably likely to be developed, given the relevant economic, regulatory, and technological constraints affecting such sources. The commission shall solicit and consider all relevant information from the affected utilities, the producers of renewable Florida energy, and the public.
- (7) The commission shall grant relief from the goals in this section, if the commission finds that:
- The affected utility cannot comply because, notwithstanding the affected utility's diligent efforts to produce and purchase sufficient amounts of renewable Florida energy, there is an insufficient amount of renewable Florida energy available;
- (b) Compliance would result in a significant disruption of electrical service or cause an undue hardship to the affected utility or its customers; or
- (c) Compliance cannot reasonably be achieved because of other factors beyond the control of the affected utility.
- (8) The commission may establish a trading program for renewable Florida energy. The trading program shall be designed to encourage and enable affected utilities to buy and sell renewable Florida energy, or credits for such energy, to readily satisfy the goals established pursuant to this section.
- (9) An affected utility may satisfy its goals pursuant to this section, by producing its own renewable Florida energy or by purchasing renewable Florida energy from others.
- (a) While evaluating its options for obtaining renewable Florida energy, an affected utility shall consider the cost effectiveness of each option, the reliability of the energy supply system and technology, the risk mitigation that will be

- achieved by diversifying fuel and generation sources, the
 environmental attributes of each option, and other factors that
 the utility would normally consider when evaluating its power
 supply options. The affected utility shall also consider the
 contributions of each option to the objectives set forth in
 subsection (1).
 - (b) An affected utility shall use fair, equal, and consistent standards when comparing its ability to self-generate renewable Florida energy and its ability to purchase renewable Florida energy.
 - (c) An affected utility may develop standard contracts and purchasing procedures, provided such standards and procedures reasonably accommodate the economic and operating characteristics associated with the production of renewable Florida energy.
 - (d) Notwithstanding the provisions of this chapter, an affected utility may negotiate a bilateral contract of any duration with a producer of renewable Florida energy, without conducting a competitive procurement process, if the producer is not a subsidiary of the affected utility, or an affiliate, or otherwise related to the affected utility.
 - (10) The commission shall consider the following in determining the cost effectiveness of a renewable Florida energy resource:
 - (a) Notwithstanding the provisions of this chapter, the cost effectiveness of renewable Florida energy shall be evaluated on the basis of the economic and operating characteristics of renewable Florida energy resources and shall not be evaluated in comparison to the affected utility's avoided costs, as defined in s. 366.051.

- is not cost effective if the total cost of the renewable Florida energy is more than ten cents per kilowatt hour, levelized over the life of the project or contract. The commission may reject resumption cases where it is demonstrated that the project or contact: is cost effective, due to site specific or other extraordinary factors; offers special benefits for the development of renewable Florida energy; or otherwise warrants approval. The commission may also periodically increase the limit of 10 cents per kilowatt hour, based on prevailing prices and market conditions, such as the cost of electricity generated at base load power plants in Florida that use coal or nuclear energy for fuel.
- (11) The commission shall review and approve or reject, all tariffs and contracts for the purchase of renewable Florida energy, and all proposed projects for the self-generation of renewable Florida energy by affected utilities, involving more than 10 megawatts of renewable Florida energy. The commission shall determine whether the rates, terms, and conditions of the contracts and projects are fair, just, and reasonable. Prudent and reasonable costs associated with the production or purchase of renewable Florida energy shall be recovered from the ratepayers of a public utility, without differentiation between

customer classes, through the appropriate cost recovery clause mechanism, as administered by the commission.

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(12) The commission shall establish rules and procedures for approving contracts for the production or purchase of renewable Florida energy for purposes of enabling affected utilities to qualify for the renewable energy tax credit pursuant to s. 220.192. Such rules and procedures shall ensure that the economic benefits of the tax credits are used by the affected utility in a manner that fully accrues to the benefit of the affected utility's ratepayers.

- (13) The commission shall provide the Department of Revenue with a copy of each renewable energy project or contract approval granted by the commission. Each affected utility shall annually provide the commission with records identifying the amount of renewable Florida energy that the affected utility provided pursuant to an approved renewable energy project or contract.
- (14) Each year the commission shall determine whether the affected utilities have complied with the goals established pursuant to subsection (6). If the commission determines that an affected utility has not satisfied its goal and is not entitled to relief pursuant to subsection (7), the commission shall take appropriate action to ensure that the objectives of this section are achieved.
- (15) The commission shall establish the procedures for implementing the provisions in subsections (7)-(14), and shall take all necessary steps to ensure that these provisions are implemented in compliance with the Legislature's intent, as expressed herein. The commission may adopt rules to administer these sections.

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======== T I T L E A M E N D M E N T =========

Remove line 51 and insert:

amending s. 366.91, F.S.; providing definitions; deleting certain requirements concerning payments for electrical capacity and energy based on a utility's avoided cost; authorizing the Florida Public Service Commission to establish annual goals for the delivery of renewable Florida energy by certain utilities to their customers; creating procedures for the establishment of goals; authorizing the commission to grant relief from the goals; authorizing the commission to establish a trading program for renewable Florida energy; authorizing affected utilities to satisfy the goals by producing or purchasing renewable Florida energy, subject to certain conditions; authorizing the commission to determine the cost effectiveness of renewable Florida energy resources; authorizing the commission to approve contracts for the purchase of renewable Florida energy; authorizing the commission to take appropriate action if the goals are not met; authorizing the commission to establish the procedures for implementation; authorizing the commission to adopt rules; amending s. 403.503, F.S.; revising and providing

Amendment No. (for drafter's use only)

Bill No. 1473

COUNCIL/COMMITTEE ACTION

ADOPTED

ADOPTED AS AMENDED

ADOPTED W/O OBJECTION

FAILED TO ADOPT

WITHDRAWN

OTHER

(Y/N)

(Y/N)

(Y/N)

Council/Committee hearing bill: Utilities &

Telecommunications

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Representative(s) Littlefield offered the following:

Amendment to Strike-all Amendment

Remove line(s) 681, and insert: generating plants and transmission facilities,

Amendment No. (for drafter's use only)

Bill No. **1473**

COUNCIL/COMMITTEE ACTION

ADOPTED _____(Y/N)
ADOPTED AS AMENDED _____(Y/N)
ADOPTED W/O OBJECTION _____(Y/N)

FAILED TO ADOPT ______(Y/N)
WITHDRAWN ______(Y/N)
OTHER

Council/Committee hearing bill: Utilities & Telecommunications Committee

Representative(s) Vana offered the following:

Substitute Amendment for Amendment (1) by Representative Hasner (with directory and title amendments)

Between lines 232 and 233 insert:

- (2) (a) The council shall, by December 31, 2006, submit a report to the Governor, the Cabinet, the President of the Senate, and the Speaker of the House of Representatives which recommends consensus-based public-involvement processes to reduce greenhouse gas emissions in this state and to make such reductions and related economic, energy, and environmental cobenefits a state priority.
- (b) The report must include recommended steps and a schedule for the development of a comprehensive state climate action plan with statewide greenhouse-gas-reduction goals and a range of specific policy options for all economic sectors to be developed through a public-involvement process, including transportation and land use; power generation; residential, commercial, and industrial activities; waste management;

Amendment No. (for drafter's use only)

22 <u>agriculture and forestry; emissions-reporting systems; and</u>
23 <u>public education.</u>

- (c) The climate action plan must include:
- 1. Recommendations for the development of an annual greenhouse-gas-emissions inventory by the Department of Environmental Protection, recommendations for the development of a current comprehensive inventory of state greenhouse gas emissions since 1990 and a similar forecast of state greenhouse gas emissions from the present to the year 2020 or later.
- 2. Recommended steps to identify areas where specific greenhouse-gas-reduction policies are feasible; the costs and benefits of each recommendation; methods for helping individuals, institutions, and businesses reduce emissions; an implementation schedule; and identification of funding requirements for the development and implementation of strategies.
- 3. Consideration of the feasibility of establishing by law a greenhouse-gas-reduction target to lower greenhouse gas emissions in the state below the forecasted levels of emissions growth in the future at maximum achievable levels.
- (d) The council may appoint technical advisory committees and technical assistance providers to provide recommendations to assist with the intent of this subsection.

========= T I T L E A M E N D M E N T =========

Remove line(s) 2318 and insert:

of Environmental Protection; requiring a report; providing purpose and

Page 2 of 2

HOUSE AMENDMENT FOR COUNCIL/COMMITTEE PURPOSES Amendment No. (for drafter's use only)

Bill No. **1473**

COUNCIL/	COMMITTEE	ACTION

ADOPTED _____(Y/N)
ADOPTED AS AMENDED _____(Y/N)
ADOPTED W/O OBJECTION _____(Y/N)
FAILED TO ADOPT _____(Y/N)
WITHDRAWN _____(Y/N)



Council/Committee hearing bill: Utilities & Telecommunications

Committee

OTHER

Representative(s) Vana offered the following:

Amendment to Amendment (1) by Representative Hasner (with directory and title amendments)

Remove line(s) 616 and insert:

(b) The effect on fuel diversity within the state giving priority to fuel sources which do not have and detrimental impact on public health and the environment.

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Amendment No. (for drafter's use only)

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Bill No. 1473

COUNCIL/COMMITTEE ACTION	
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ADOPTED AS AMENDED (Y/N)	<u>ل</u>
ADOPTED W/O OBJECTION (Y/N)	
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Council/Committee hearing bill: Utilities & Telecommu	unications
Committee	
Representative(s) Vana offered the following:	
Substitute Amendment for Amendment (1) by Repre	esentative
Substitute Amendment for Amendment (1) by Repre Hasner (with directory and title amendments)	esentative
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Hasner (with directory and title amendments)	esentative
Hasner (with directory and title amendments)	
Hasner (with directory and title amendments) Between lines 628 and 629 insert: (h) The commission shall consider a reasonable p	
Hasner (with directory and title amendments) Between lines 628 and 629 insert:	
Hasner (with directory and title amendments) Between lines 628 and 629 insert: (h) The commission shall consider a reasonable p	oroxy for
Hasner (with directory and title amendments) Between lines 628 and 629 insert: (h) The commission shall consider a reasonable pathe future cost of a carbon constraint.	oroxy for
Hasner (with directory and title amendments) Between lines 628 and 629 insert: (h) The commission shall consider a reasonable pathe future cost of a carbon constraint.	oroxy for

HOUSE AMENDMENT FOR COUNCIL/COMMITTEE PURPOSES Amendment No. (for drafter's use only)

Bill No. **1473**

COUNCIL	COMMITTEE	ACTION

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Council/Committee hearing bill: Utilities & Telecommunications
Committee

Representative(s) Vana offered the following:

Amendment to Amendment (1) by Representative Hasner (with directory and title amendments)

Between lines 1138 and 1139 insert:

- (6) (a) If it is determined by the local government that the proposed site or directly associated facility does not conform with the existing land use plans and ordinances in effect as of the date of the application, the applicant and the local government shall be subject to binding arbitration. This event shall be considered good cause for alteration of time limits pursuant to s. 403.5095 and must be concluded prior to the certification hearing.
- (b) If arbitration determines that the site does conform, the applicant resumes the certification process. If arbitration determines that the site does not conform, no further action may be taken on the application until the proposed site conforms to adopted land use plan or zoning ordinances.

Remove line(s) 2374 and insert:

HOUSE AMENDMENT FOR COUNCIL/COMMITTEE PURPOSES Amendment No. (for drafter's use only)

and procedures therefore; providing for arbitration; repealing

s. 403.5067, F.S.;

Bill No. 1473

COUNCIL/COMMITTEE ACTION

ADOPTED _____(Y/N)
ADOPTED AS AMENDED _____(Y/N)
ADOPTED W/O OBJECTION _____(Y/N)

FAILED TO ADOPT _____(Y/N)
WITHDRAWN _____(Y/N)
OTHER



Council/Committee hearing bill: Utilities & Telecommunications

Committee

Representative(s) Vana offered the following:

Amendment to Amendment (1) by Representative Hasner (directory and title amendments)

Remove line(s) 1354 through 1376 and insert:

(f) If it is determined by the board that the proposed site does not conform, it shall be the responsibility of the applicant to make the necessary application for rezoning. Should the application for rezoning be denied, the applicant may appeal this decision to the board, which may, if it determines after notice and hearing that it is in the public interest to authorize the use of the land as a site for an electrical power plant, authorize a variance to the adopted land use plan and zoning ordinances. In the event a variance is denied, no further action may be taken on the complete application by the department until the proposed site conforms to the adopted land use plan or zoning ordinances.

Amendment No. (for drafter's use only)

Bill No. **1473**

COUNCIL/COMMITTEE ACTION

ADOPTED ____(Y/N)
ADOPTED AS AMENDED ____(Y/N)
ADOPTED W/O OBJECTION ____(Y/N)
FAILED TO ADOPT ____(Y/N)
WITHDRAWN ____(Y/N)
OTHER



Council/Committee hearing bill: Utilities & Telecommunications
Committee

Representative(s) Antone offered the following:

Substitute Amendment for Amendment (1) by Representative Hasner (with directory and title amendments)

Remove line(s) 619 and insert:

(d) (c) Possible alternatives to the proposed plan,
including;

- 1. If efficiency resources can provide an equal level of energy service at less cost to consumers;
- 2. If a distributed resource, whether a generating resource or an efficiency resource, can provide an equal level of energy service at a lower cost to ratepayers, and;
- 3. If the generation, transmission, and delivery of electricity and the selection of resource mix to meet the energy service needs of the commercial and residential customers of the state's electric utilities is accomplished compatibly with state and local goals of growth management.

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HOUSE AMENDMENT FOR COUNCIL/COMMITTEE PURPOSES Amendment No. (for drafter's use only)

Bill No. **1473**

COUNCIL/COMMITTEE ACTION

ADOPTED _____(Y/N)
ADOPTED AS AMENDED _____(Y/N)
ADOPTED W/O OBJECTION _____(Y/N)
FAILED TO ADOPT _____(Y/N)
WITHDRAWN _____(Y/N)
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Council/Committee hearing bill: Utilities & Telecommunications
Committee

Representative(s) Antone offered the following:

Amendment to Amendment (1) by Representative Hasner (with directory and title amendments)

Remove line(s) 1176 and insert:

planning, and impact on district-owned lands and works,
including mercury impacts.

Page 1 of 1

Amendment No. (for drafter's use only)

Bill No. **1473**

COUNCIL/COMMITTEE ACTION

ADOPTED ____(Y/N)
ADOPTED AS AMENDED ____(Y/N)
ADOPTED W/O OBJECTION ____(Y/N)
FAILED TO ADOPT ____(Y/N)
WITHDRAWN ____(Y/N)
OTHER

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Council/Committee hearing bill: Utilities & Telecommunications Committee

Representative(s) Antone offered the following:

Substitute Amendment for Amendment (1) by Representative Hasner (with directory and title amendments)

Between lines 1196 and 1197 insert:

7. The Florida Department of Health shall address the impact of the proposed power plant on the public health. The Department of Health will conduct a comprehensive health impact study, which includes door-to-door surveys in a designated area of the county where the power plant is being proposed. The health impact study will be conducted by an independent consultant mutually agreed upon by the Florida Department of Health and the county health department in the jurisdiction of the siting. At the discretion of the Florida Department of Health or the county health department, adjacent and nearby counties may be included in the study and resulting report. The report from the health impact study will assess existing health conditions in the county where a new power plant is proposed, as well as future health impacts to include, but not limited to asthma attacks, cardiac problems, and upper and lower

Amendment No. (for drafter's use only)

23	respiratory problems. The study will also consider the economic
	impacts of the associated health problems which may result in
25	loss of productivity, lost work days, and other economic

26 factors.

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COMMITTEE MEETING REPORT

Utilities & Telecommunications Committee

4/5/2006 3:30:00PM

Location: 404 HOB

Summary:

Utilities & Telecommunications Committee

Wednesday April 05, 2006 03:30 pm

Print Date: 4/5/2006 6:33 pm

HB 1191 Favorable With Committee Substitute Yeas: 16 Nays: 0

HB 1259 Favorable Yeas: 15 Nays: 0

HB 1473 Favorable With Committee Substitute Yeas: 17 Nays: 0